QUARTER IN REVIEW
4th Quarter 2009

— QUARTER AT A GLANCE —

TOTAL IMPORTS

COUNTRY OF ORIGIN	BCF	WEIGHTED AVG. PRICE ($/MMBtu)
Canada	829.5	$ 4.52
Mexico	6.0	$ 4.89
Egypt	40.6	*$ 4.12
Qatar	12.7	*$ 3.97
Trinidad and Tobago	45.6	*$ 4.07
TOTAL	934.4	$ 4.47

TOTAL EXPORTS

COUNTRY OF DESTINATION	BCF	WEIGHTED AVG. PRICE ($/MMBtu)
Canada	192.4	$ 4.75
Mexico	86.5	$ 4.46
Korea, Republic of	2.7	**$ 5.96
Japan	7.7	***$ 10.93
TOTAL	289.2	$ 4.84

* Landed price.
** FOB price.
*** Delivered price.

Table 1b

All Import/Export Activities
2009 vs. 2008

	2009		2008		Percentage Change	
	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume	Avg. Price
IMPORTS						
Canada	3,339.2	$4.05	3,653.1	$8.42	-8.6%	-51.9%
Mexico	28.3	$3.91	43.3	$7.62	-34.7%	-48.7%
LNG by Vessel	452.0	$4.36	351.7	$9.52	28.5%	-54.2%
Total Imports	3,819.5	$4.09	4,048.1	$8.51	-5.6%	-52.0%
EXPORTS						
Canada	699.5	$4.50	558.6	$8.70	25.2%	-48.3%
Mexico	338.5	$3.83	365.4	$8.25	-7.4%	-53.6%
LNG by Vessel	33.3	$8.30	39.2	$7.61	-15.0%	9.0%
Total Exports	1,071.3	$4.41	963.3	$8.49	11.2%	-48.1%
LNG Imports to Puerto Rico	26.7	$8.09	28.5	$7.05	-6.2%	14.8%

- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1c

All Import/Export Activities
4th Quarter 2009 vs. 3rd Quarter 2009

	4th Quarter 2009		3rd Quarter 2009		Percentage Change	
	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume	Avg. Price
IMPORTS						
Canada	829.5	$4.52	859.6	$3.10	-3.5%	45.6%
Mexico	6.0	$4.89	6.3	$3.08	-5.3%	58.8%
LNG by Vessel	99.0	$4.08	111.0	$3.69	-10.8%	10.6%
Total Imports	934.4	$4.47	976.9	$3.17	-4.3%	41.2%
EXPORTS						
Canada	192.4	$4.75	133.9	$3.44	43.7%	38.1%
Mexico	86.5	$4.46	95.4	$3.33	-9.3%	33.9%
LNG by Vessel	10.4	$9.63	9.6	$8.87	8.5%	8.5%
Total Exports	289.2	$4.84	238.8	$3.61	21.1%	33.9%
LNG Imports to Puerto Rico	7.8	$7.56	7.4	$7.81	6.2%	-3.2%

Table 1d

All Import/Export Activities
4th Quarter 2009 vs. 4th Quarter 2008

	4th Quarter 2009		4th Quarter 2008		Percentage Change	
	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume	Avg. Price
IMPORTS						
Canada	829.5	$4.52	922.1	$6.43	-10.0%	-29.7%
Mexico	6.0	$4.89	19.5	$5.77	-69.0%	-15.3%
LNG by Vessel	99.0	$4.08	80.9	$8.33	22.3%	-51.0%
Total Imports	934.4	$4.48	1,022.4	$6.57	-8.6%	-31.9%
EXPORTS						
Canada	192.4	$4.75	172.5	$6.81	11.5%	-30.2%
Mexico	86.5	$4.46	82.2	$5.25	5.2%	-15.0%
LNG by Vessel	10.4	$9.63	8.7	$8.55	19.0%	12.6%
Total Exports	289.2	$4.84	263.4	$6.38	9.8%	-24.2%
LNG Imports to Puerto Rico	7.8	$7.56	5.2	$5.88	49.9%	28.6%

- LNG imports to Puerto Rico are shown separately in these tables and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1e

Imports from Canada 4th Quarter 2009 vs. 3rd Quarter 2009						
	4th Quarter 2009		3rd Quarter 2009		Percentage Change	
Type of Import Authorization	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume	Avg. Price
Long-Term	58.2	$4.58	53.0	$3.60	9.7%	27.2%
Short-Term	771.3	$4.51	806.5	$3.07	-4.4%	47.0%
Total Imports	829.5	$4.52	859.6	$3.10	-3.5%	45.6%

Table 1f

Imports from Canada 4th Quarter 2009 vs. 4th Quarter 2008						
	4th Quarter 2009		4th Quarter 2008		Percentage Change	
Type of Import Authorization	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume	Avg. Price
Long-Term	58.2	$4.58	48.6	$6.61	19.6%	-30.7%
Short-Term	771.3	$4.51	873.4	$6.42	-11.7%	-29.7%
Total Imports	829.5	$4.52	922.1	$6.43	-10.0%	-29.7%

- During the 4th Quarter, 119 short-term authorizations were used for imports from Canada.
- During the 4th Quarter, 38 long-term contracts were used for imports from Canada.

Table 1g

Imports from Mexico 4th Quarter 2009 vs. 3rd Quarter 2009						
	4th Quarter 2009		3rd Quarter 2009		Percentage Change	
	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume	Avg. Price
Total Imports	6.0	$4.89	6.3	$3.08	-4.5%	58.8%

Table 1h

Imports from Mexico 4th Quarter 2009 vs. 4th Quarter 2008						
	4th Quarter 2009		4th Quarter 2008		Percentage Change	
	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume	Avg. Price
Total Imports	6.0	$4.89	19.5	$5.77	-69.0%	-15.3%

Table 1i

Pipeline Exports 4th Quarter 2009 vs. 3rd Quarter 2009						
	4th Quarter 2009		3rd Quarter 2009		Percentage Change	
Destination Country	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume	Avg. Price
Canada	192.4	$4.75	133.9	$3.44	43.7%	38.1%
Mexico	86.4	$4.45	95.3	$3.32	-9.4%	34.0%
Total Exports	278.8	$4.66	229.2	$3.39	21.6%	37.4%

Table 1j

Pipeline Exports 4th Quarter 2009 vs. 4th Quarter 2008						
	4th Quarter 2009		4th Quarter 2008		Percentage Change	
Destination Country	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume (Bcf)	Avg. Price ($/MMBtu)	Volume	Avg. Price
Canada	192.4	$4.75	172.5	$6.81	11.5%	-30.2%
Mexico	86.4	$4.45	82.2	$5.25	5.2%	-15.2%
Total Exports	278.8	$4.66	254.6	$6.31	9.5%	-26.2%

- During the 4th Quarter, 43 short-term authorizations were used for pipeline exports to Canada.
- During the 4th Quarter, 11 short-term authorizations were used for pipeline exports to Mexico.

Table 1k

Trucked LNG Exports
4th Quarter 2009 vs. 3rd Quarter 2009

	4th Quarter 2009		3rd Quarter 2009		Percentage Change	
	Volume (MMcf)	Avg. Price ($/MMBtu)	Volume (MMcf)	Avg. Price ($/MMBtu)	Volume	Avg. Price
Canada	0.0	$0.00	0.0	$0.00	N/A	N/A
Mexico	43.2	$8.28	23.1	$7.46	87.5%	11.0%
Total	43.2	$8.28	23.1	$7.46	87.5%	11.0%

Table 1l

Trucked LNG Exports
4th Quarter 2009 vs. 4th Quarter 2008

	4th Quarter 2009		4th Quarter 2008		Percentage Change	
	Volume (MMcf)	Avg. Price ($/MMBtu)	Volume (MMcf)	Avg. Price ($/MMBtu)	Volume	Avg. Price
Canada	0.0	$0.00	0.0	$0.00	N/A	N/A
Mexico	43.2	$8.28	15.2	$9.23	185.1%	-10.3%
Total	43.2	$8.28	15.2	$9.23	185.1%	-10.3%

- LNG is regularly exported by truck by Applied LNG Technologies USA, L.L.C., to Mexico from Otay Mesa, California and/or Nogales, Arizona.
  There was one delivery of LNG by CHI Engineering Services, Inc., to Canada from Buffalo, New York in July 2007.

Table 1m

Short-Term Pipeline Imports by Point of Entry

Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price ($/MMBtu)
CANADA			
Sumas, WA	10.8%	83.5	$4.79
Eastport, ID	24.2%	186.4	$4.31
Port of Morgan, MT	13.0%	100.3	$4.41
Sherwood, ND	17.0%	131.4	$4.34
Noyes, MN	15.4%	118.8	$4.47
Niagara Falls, NY	4.3%	33.1	$4.85
Grand Island, NY	2.3%	17.5	$5.05
Waddington, NY	8.0%	61.9	$4.85
Pittsburg, NH	0.7%	5.2	$5.35
Calais, ME	2.3%	17.8	$4.34
Other	2.0%	15.3	$5.09
Canada Total	100.0%	771.3	$4.51
MEXICO			
Galvan Ranch, TX	1.1%	0.1	$3.13
Alamo, TX	47.9%	2.9	$5.12
McAllen, TX	50.8%	3.1	$4.71
Ogilby, CA[+]	0.2%	0.0	$4.32
Mexico Total	100%	6.0	$4.89
GRAND TOTAL		777.3	$4.51

[+]Very small volume is not shown due to rounding

Table 1n

Long-Term Pipeline Imports by Point of Entry

Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price ($/MMBtu)
CANADA			
Sumas, WA	3.3%	1.9	$4.74
Eastport, ID	10.1%	5.9	$3.96
Sherwood, ND	5.1%	3.0	$4.49
Niagara Falls, NY	9.6%	5.6	$4.47
Waddington, NY	32.5%	18.9	$4.96
Calais, ME	38.1%	22.2	$4.35
Other	1.3%	0.8	$7.27
Canada Total	100.0%	58.2	$4.58
MEXICO			
Mexico Total	N/A	0.0	N/A

Table 1o

Short-Term* Pipeline Exports by Point of Exit

Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price ($/MMBtu)
CANADA			
Sumas, WA	2.3%	4.4	$5.95
Havre, MT	0.9%	1.7	$4.16
Sault Ste. Marie, MI	0.5%	1.0	$4.65
Detroit, MI	5.7%	11.0	$4.18
St. Clair, MI	88.9%	171.0	$4.76
Marysville, MI	1.7%	3.2	$4.83
Calais, ME+	0.0%	0.0	$7.97
Canada Total	100.0%	192.4	$4.75
MEXICO			
Calexico, CA	1.9%	1.6	$4.64
Ogilby, CA	27.3%	23.6	$4.42
Nogales, AZ	0.1%	0.1	$4.70
Douglas, AZ	13.5%	11.6	$4.62
El Paso, TX	2.8%	2.4	$4.81
Clint, TX	26.4%	22.8	$4.52
Del Rio, TX	0.1%	0.1	$6.55
Eagle Pass, TX	0.4%	0.4	$4.94
Rio Bravo, TX	13.8%	11.9	$4.38
Roma, TX	7.1%	6.1	$4.25
Alamo, TX	2.6%	2.3	$4.11
McAllen, TX	4.0%	3.5	$4.06
Mexico Total	100.0%	86.4	$4.45
GRAND TOTAL		278.8	$4.66

*Includes exports under two long-term contracts to Mexico, the only long-term pipeline exports.

+Very small volume not shown due to rounding.

SHORT-TERM IMPORTS

Year & Month	Active Importers	Est. Volumes (MMCF)	Weighted Avg. Price ($/MMBTU)
2007			
January	111	350,943	$6.40
February	108	329,208	$7.29
March	109	349,560	$7.28
April	107	331,266	$7.07
May	112	334,716	$7.22
June	109	315,144	$7.15
July	111	360,059	$6.40
August	113	368,709	$5.86
September	111	324,103	$5.38
October	109	323,408	$6.25
November	109	317,179	$7.06
December	109	374,341	$7.38
Total	**137**	**4,078,637**	**$6.73**
2008			
January	113	365,339	$7.54
February	108	326,461	$8.23
March	110	342,595	$8.93
April	106	290,900	$9.48
May	109	263,793	$10.67
June	105	256,006	$11.52
July	109	288,880	$11.55
August	108	293,132	$8.40
September	107	274,175	$7.32
October	107	285,600	$6.69
November	107	294,879	$6.41
December	109	335,742	$6.59
Total	**140**	**3,617,501**	**$8.53**
2009			
January	108	328,432	$6.02
February	108	300,275	$5.09
March	111	301,448	$4.24
April	108	280,036	$3.57
May	103	225,941	$3.38
June	107	247,322	$3.37
July	107	274,930	$3.37
August	108	306,438	$3.19
September	107	275,758	$2.83
October	108	242,998	$3.87
November	103	261,492	$4.28
December	103	311,739	$5.17
Total	**138**	**3,356,809**	**$4.09**

LONG-TERM IMPORTS

Year & Month	Active Contracts	Est. Volumes (MMCF)	Weighted Avg. Price ($/MMBTU)
2007			
January	78	49,336	$5.97
February	79	49,764	$6.80
March	77	57,821	$7.08
April	76	61,336	$6.77
May	74	51,560	$7.18
June	74	72,004	$6.92
July	50	63,927	$6.22
August	49	62,670	$5.62
September	61	42,336	$5.22
October	46	30,381	$5.84
November	57	30,401	$6.89
December	57	29,942	$7.01
Total	**99**	**601,478**	**$6.47**
2008			
January	56	29,948	$6.98
February	57	28,484	$7.49
March	54	29,845	$7.91
April	54	36,614	$8.71
May	53	38,938	$9.87
June	55	35,930	$10.82
July	52	39,185	$11.38
August	51	40,750	$8.98
September	52	44,685	$7.62
October	52	40,961	$6.91
November	39	30,537	$6.28
December	40	34,723	$6.59
Total	**62**	**430,600**	**$8.38**
2009			
January	39	34,427	$6.35
February	38	26,754	$5.22
March	37	29,855	$4.20
April	40	47,312	$3.67
May	41	45,698	$3.47
June	39	40,672	$3.70
July	41	46,837	$3.72
August	39	36,186	$3.48
September	39	36,740	$2.97
October	36	35,532	$3.62
November	36	38,961	$4.37
December	36	43,713	$4.73
Total	**50**	**462,686**	**$4.07**

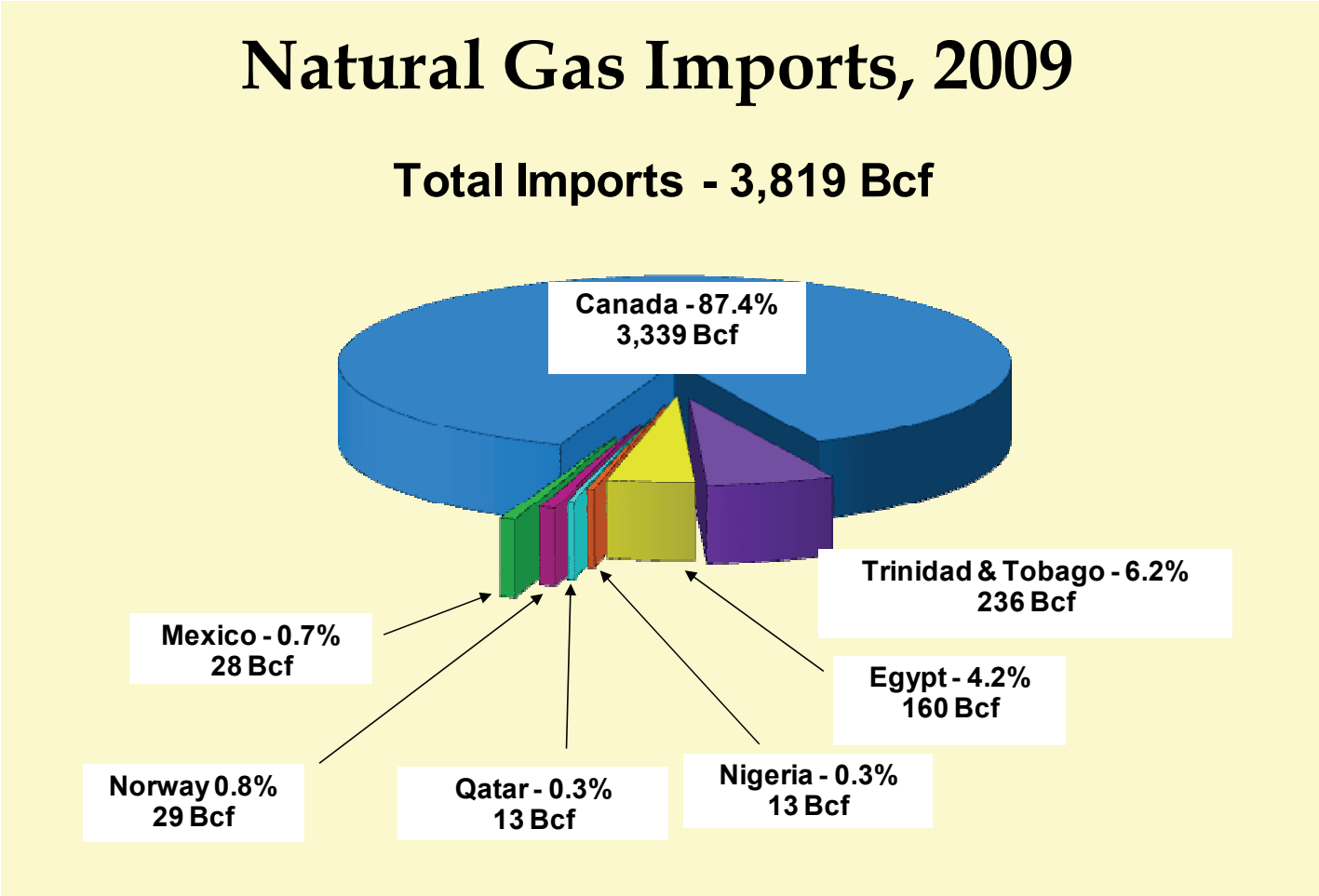
Graphical Summaries, Comparisons, and Trend Analysis

2009 Year in Review

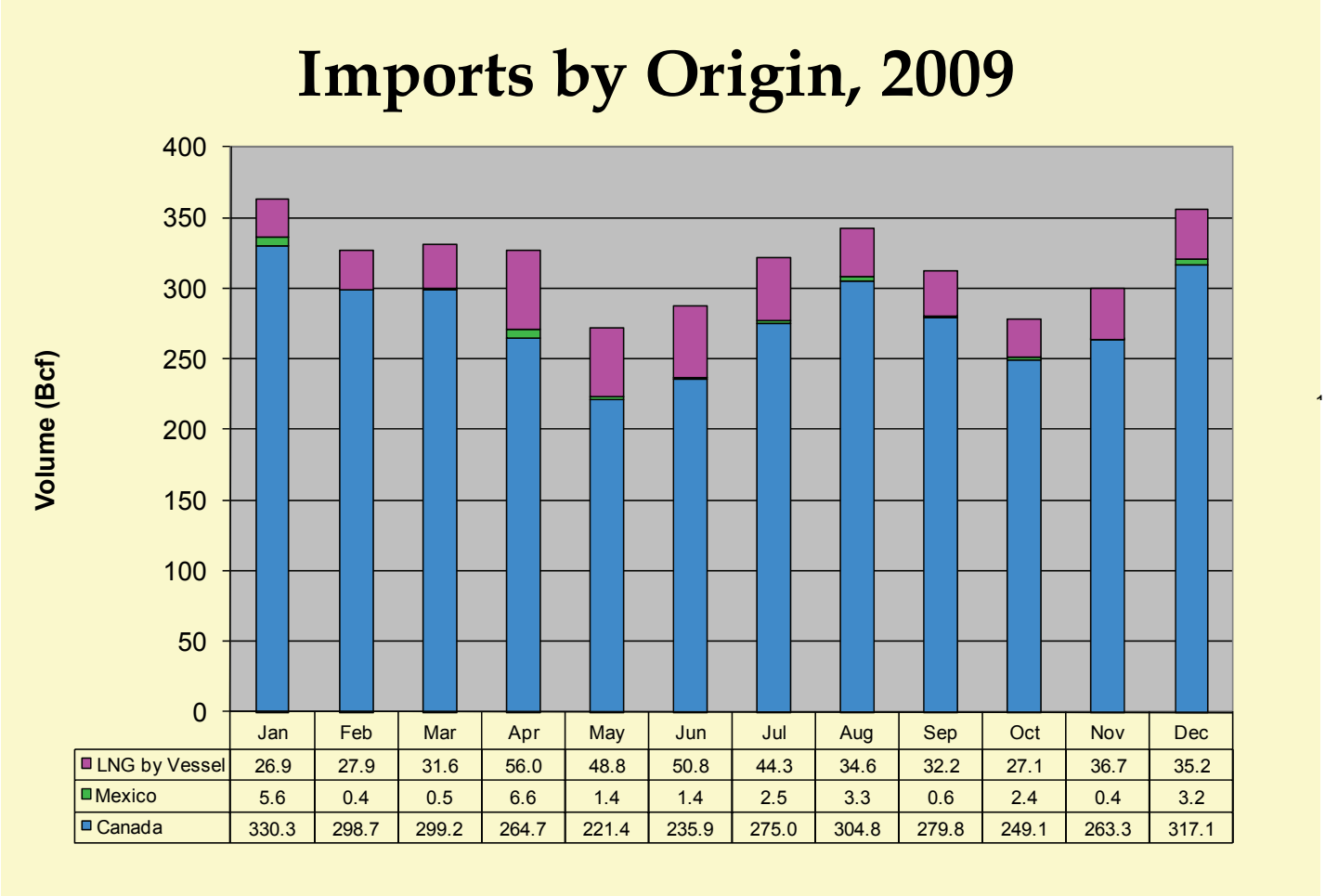
2009 vs. 2008

Long-Term Trend Analysis

2009
Year in Review

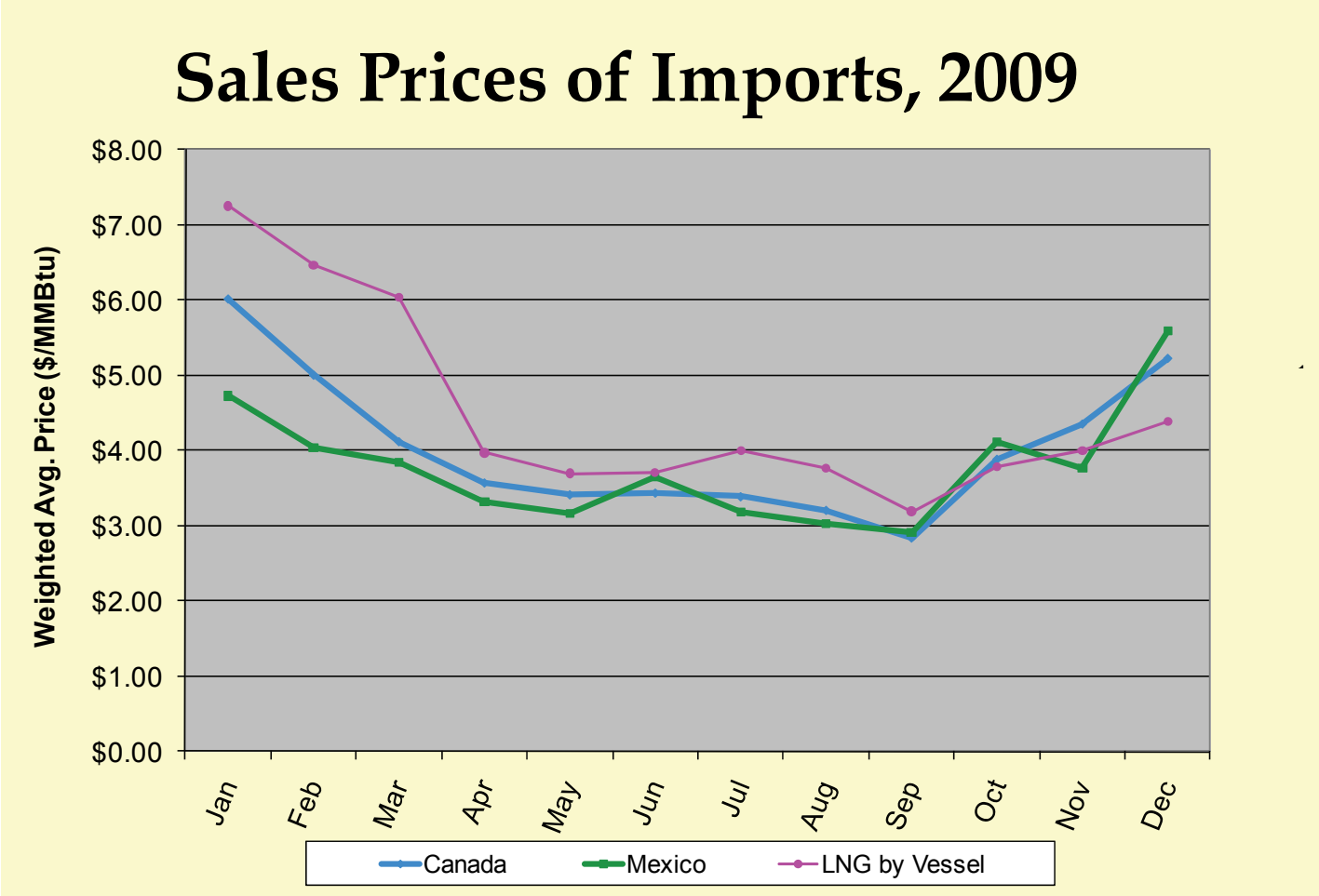


- In 2009, the U.S. imported more than 3.8 trillion cubic feet of natural gas.
- The vast majority of imports originated in Canada, continuing a long-term trend.
- Trinidad & Tobago was the next-largest supplier, providing more than six percent of imports, in the form of LNG, followed by Egypt, contributing more than four percent, also in the form of LNG.
- The remaining imports were supplied by four countries, each contributing less than one percent to the total: Mexico, Norway, Nigeria, and Qatar.

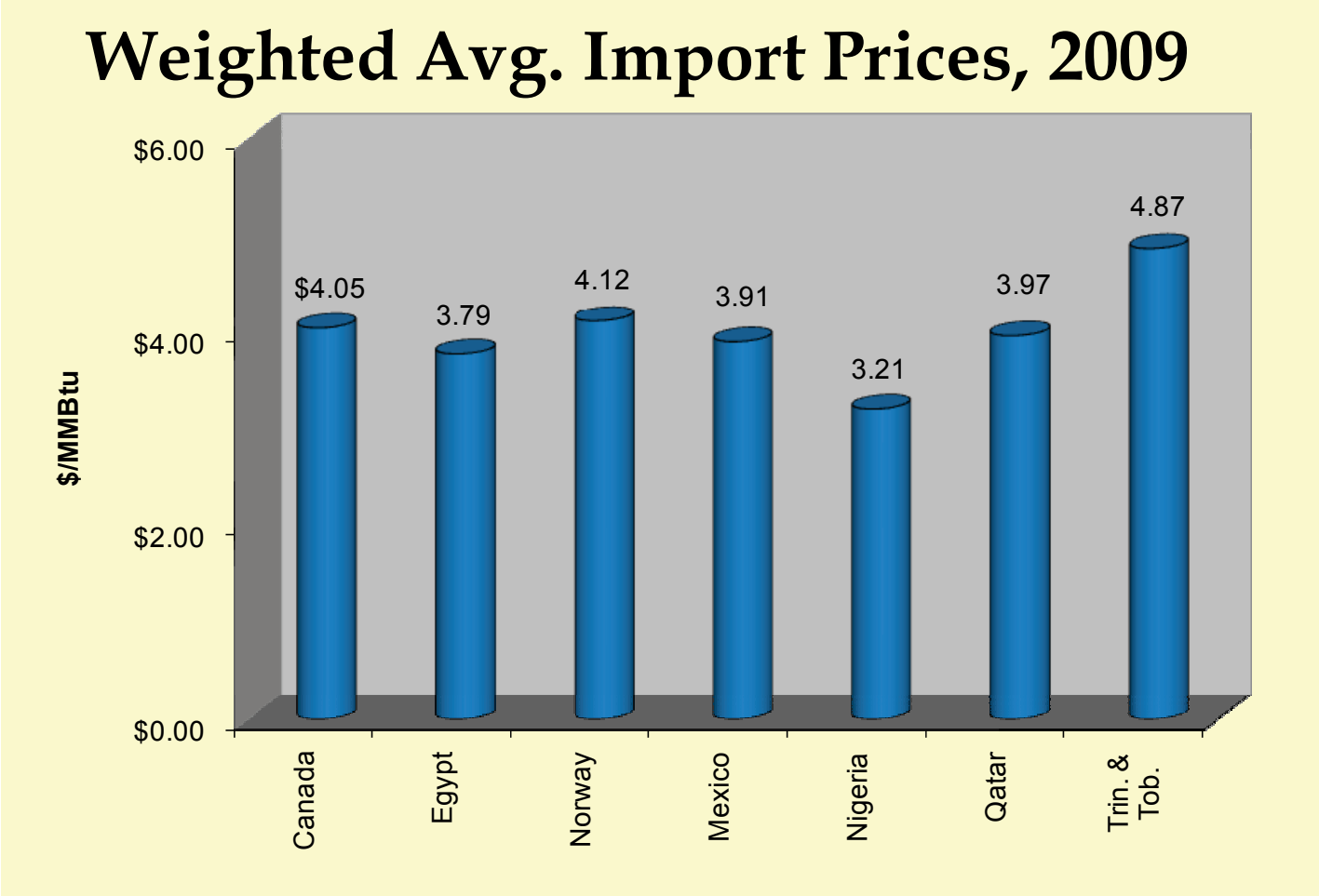


	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
LNG by Vessel	26.9	27.9	31.6	56.0	48.8	50.8	44.3	34.6	32.2	27.1	36.7	35.2
Mexico	5.6	0.4	0.5	6.6	1.4	1.4	2.5	3.3	0.6	2.4	0.4	3.2
Canada	330.3	298.7	299.2	264.7	221.4	235.9	275.0	304.8	279.8	249.1	263.3	317.1

- Canada supplied the vast majority of imports not only for the year as a whole, but consistently throughout 2009.
- LNG, from all world suppliers, was the second-largest source of imports in every month of 2009, followed by Mexico.



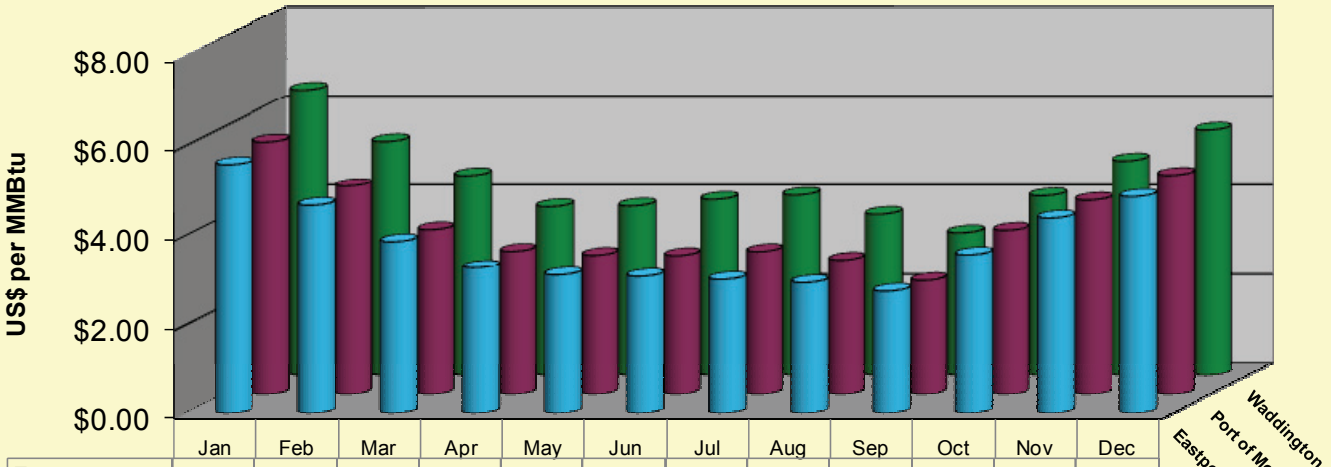
- LNG import prices were consistently at or above those of pipeline imports during most of 2009. The gap narrowed after the first quarter, however, and LNG import prices were at or below pipeline import prices in the fourth quarter.



- Canadian and Mexican pipeline imports and LNG imports from several suppliers (Egypt, Norway, Nigeria, and Qatar) averaged in the range of $3.21 to $4.12 per MMBtu in 2009.

- Trinidad & Tobago, the largest supplier of LNG to the U.S. (providing almost as much natural gas to the U.S. as all other countries combined), had a higher average price for imports, at $4.87 per MMBtu.

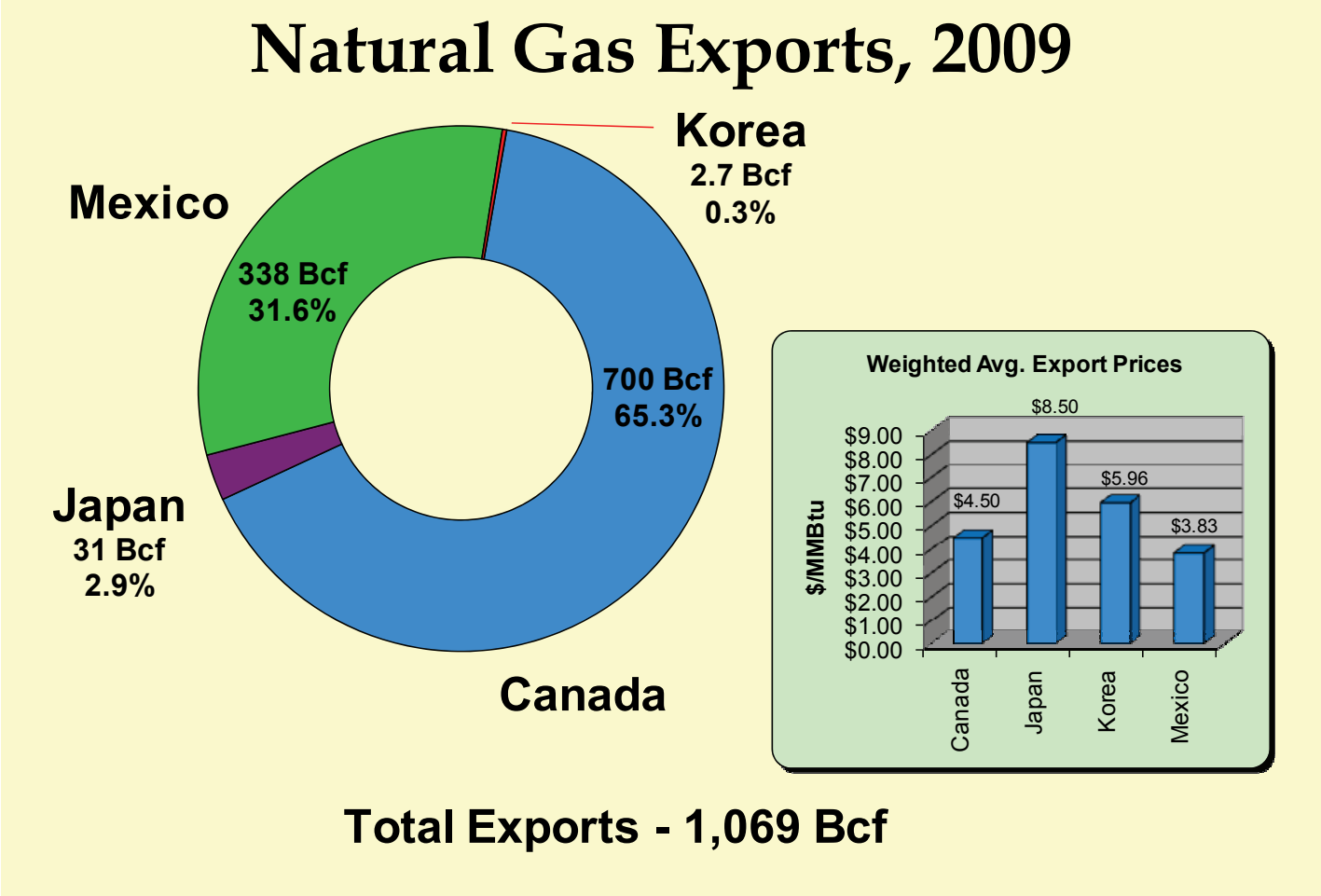
Prices of Canadian Imports for Selected Points, 2009



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Eastport	$5.59	$4.67	$3.86	$3.27	$3.11	$3.08	$3.01	$2.94	$2.75	$3.57	$4.39	$4.86
Port of Morgan	$5.67	$4.68	$3.71	$3.23	$3.14	$3.14	$3.23	$3.04	$2.57	$3.70	$4.37	$4.93
Waddington	$6.42	$5.26	$4.51	$3.80	$3.82	$3.96	$4.06	$3.64	$3.22	$4.05	$4.83	$5.52

- Prices of imports from Canada for these three major entry points fell, along with general natural gas price levels, from winter through spring to the summer months, and increased during the fourth quarter, although not reaching January's highs.

- Among these three points, Waddington, NY had consistently higher import prices throughout the year.



- The single largest destination for U.S. gas exports in 2009 was Canada, although export volumes were far smaller than volumes of imports from Canada to the U.S.

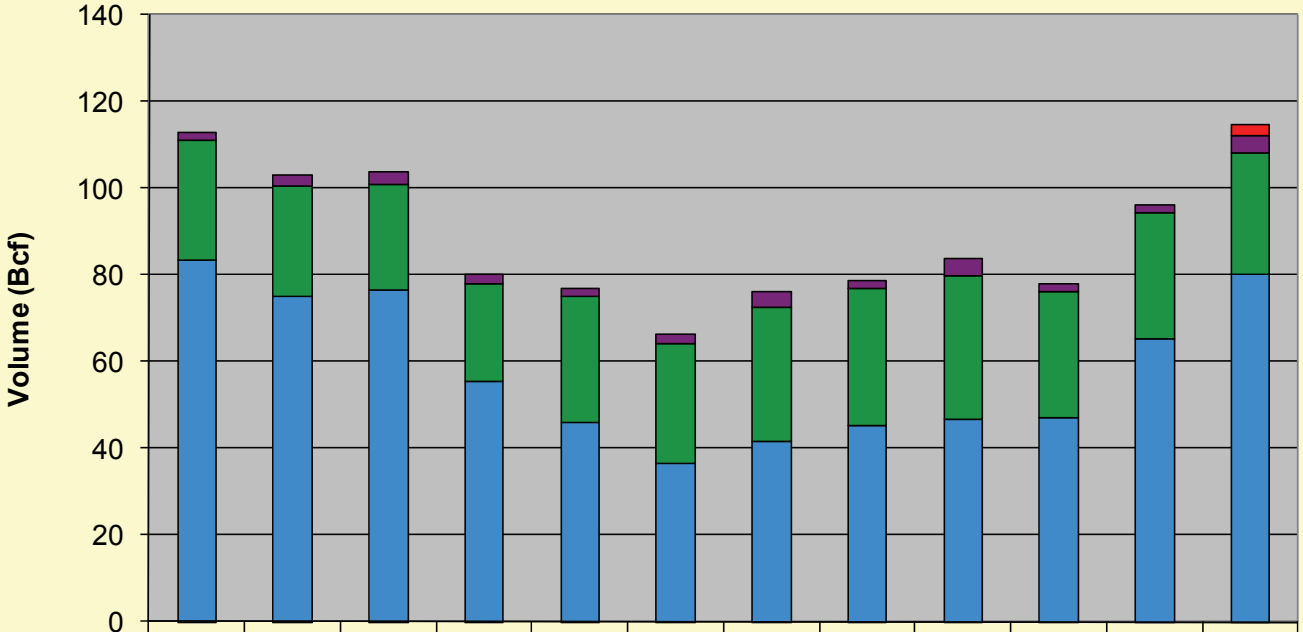
- The U.S. also exported a significant amount of natural gas to its other North American neighbor, Mexico.

- Japan continued to be a destination for LNG exports from Alaska, the only vessel-borne LNG customer for domestically-sourced gas in 2009.

- A new kind of U.S. export transaction, the re-export of previously imported LNG, began in 2009. A cargo of LNG stored in the U.S. was re-exported to South Korea, in the first U.S. LNG shipment to that country.

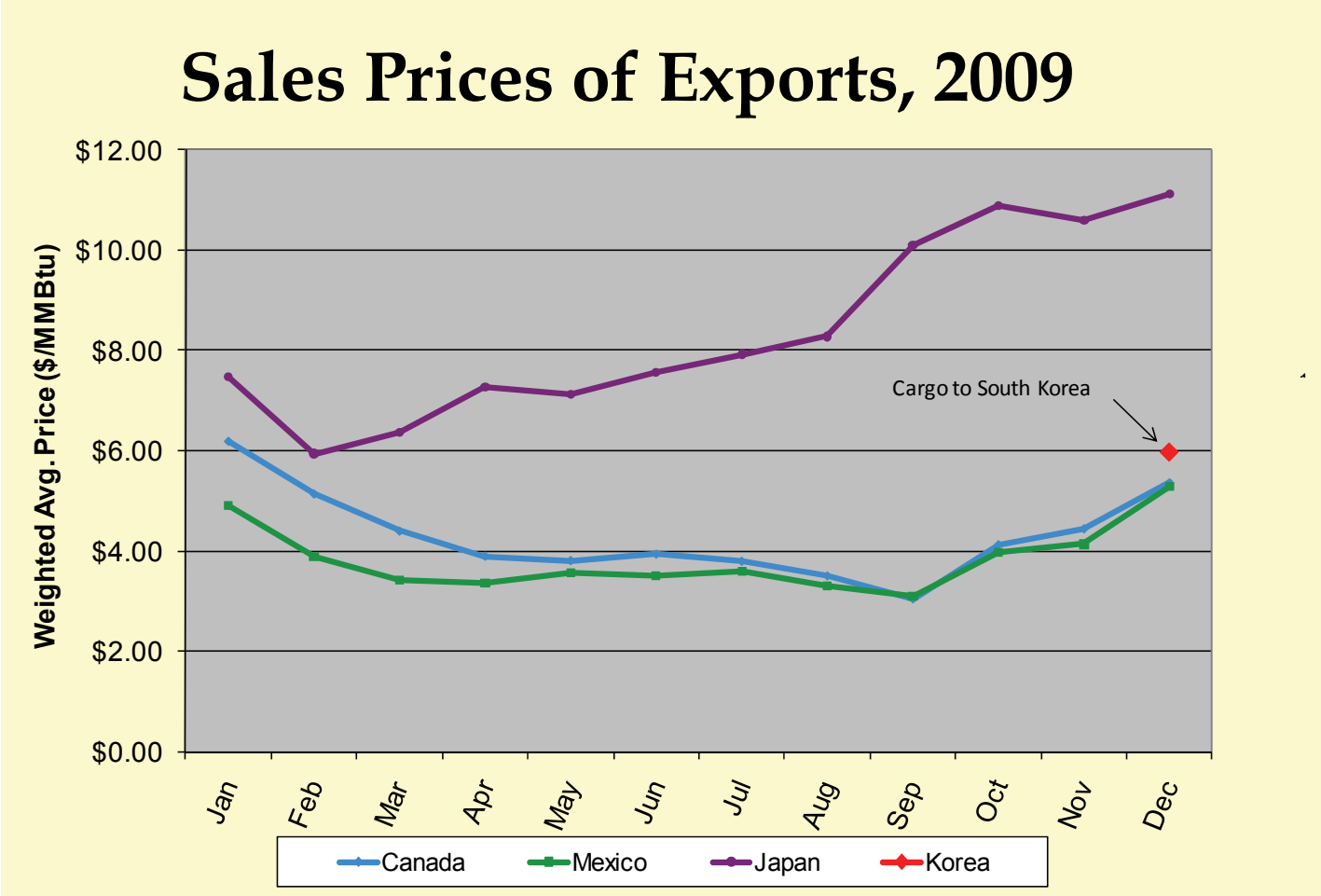
- Country-annual average prices for exports to Canada, Mexico, and South Korea fell in the range of $3.83 to $5.96 for the year. The average price for LNG delivered to Japan was notably higher in 2009, at $8.51.

Exports by Country of Destination, 2009



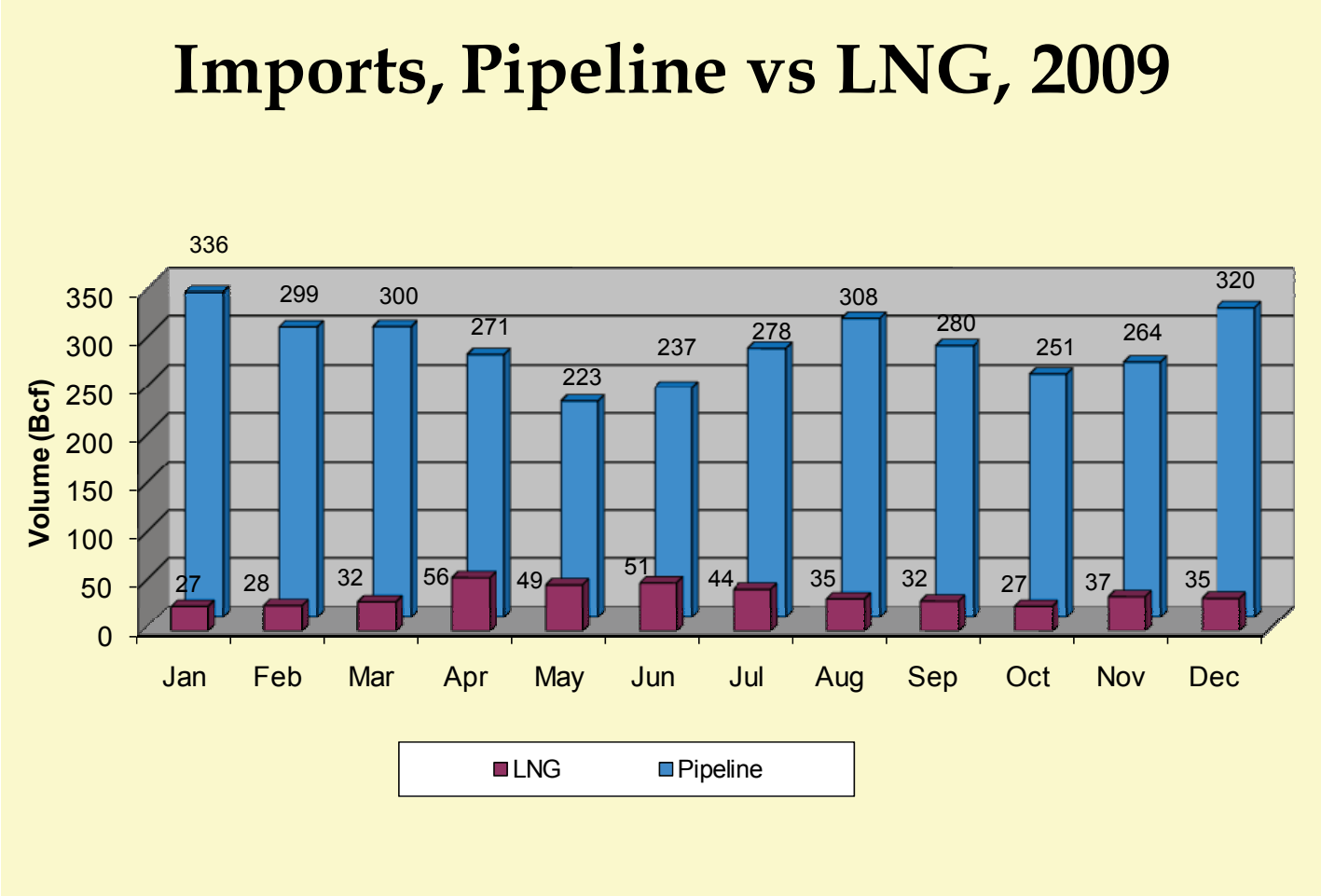
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Korea												2.7
Japan	1.8	2.8	2.9	1.9	1.9	1.9	3.8	1.9	3.8	1.9	1.9	3.8
Mexico	27.6	25.3	24.2	22.7	29.2	27.8	30.6	31.6	33.1	29.1	29.2	28.1
Canada	83.5	75.2	76.6	55.5	46.0	36.6	41.8	45.2	46.9	47.1	65.1	80.1

- Exports showed a seasonal pattern, with lower volumes in the spring, summer, and early fall, and a higher level of exports during the colder months.



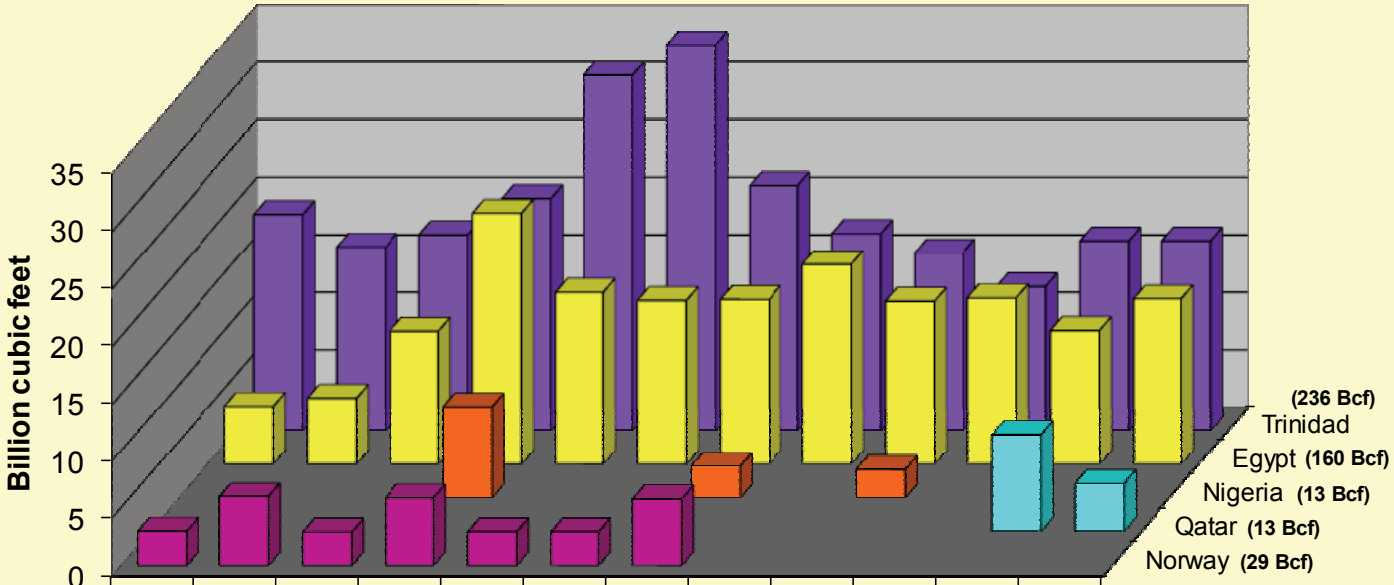
- Prices for pipeline exports were higher to Canada than to Mexico for most of 2009. The disparity was larger during the first quarter, and converged after that. Prices to customers in Canada and Mexico tracked fairly closely for the remainder of the year.

- Prices of LNG exports to Japan were higher than pipeline export prices throughout 2009. This was especially true after February, when prices to Japan ranged between nearly $2 and over $7 per MMBtu higher than prices of exports to Canada or Mexico. Export prices to Japan showed an upward trend throughout the year.



- Pipelines continued to be the major avenue for imports, with pipeline volumes far exceeding volumes of LNG.
- Pipeline imports experienced two peaks during 2009, with imports somewhat higher in the warmer months and in the colder months, but dipping in the spring and fall.

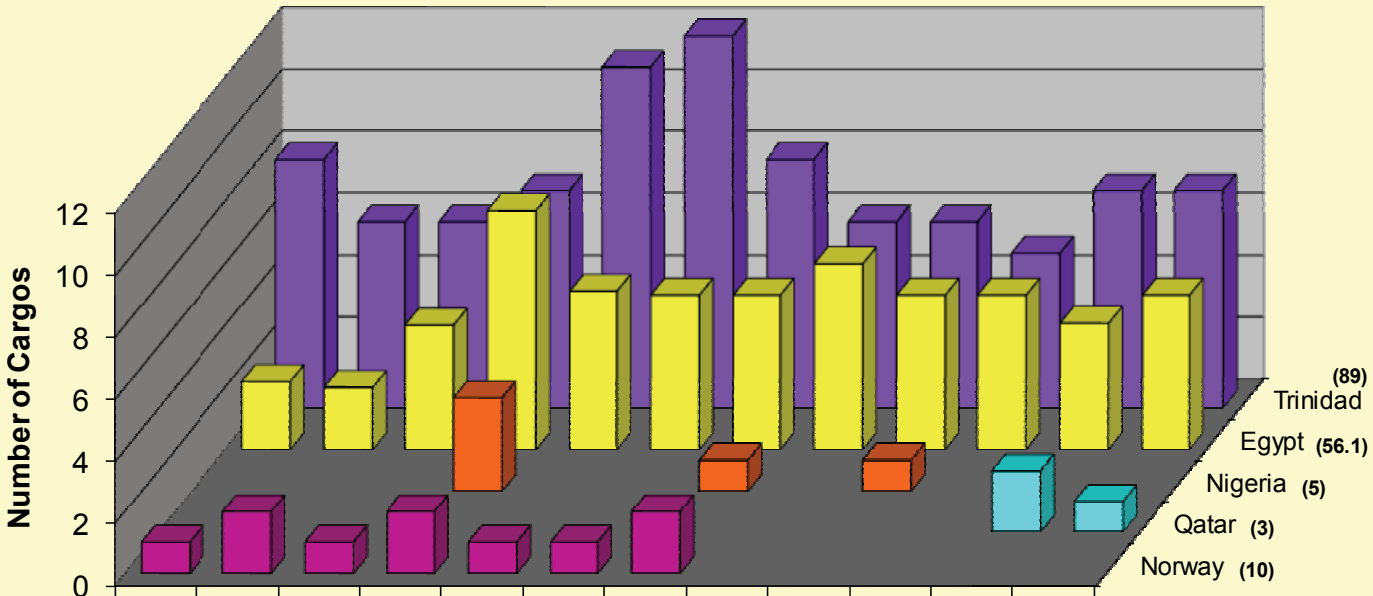
LNG Import Volume by Country, 2009



	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
Norway	3.0	6.0	2.9	5.9	2.9	2.9	5.8					
Qatar											8.5	4.2
Nigeria				8.1			2.8		2.5			
Egypt	5.1	5.8	11.6	21.9	15.0	14.3	14.4	17.4	14.2	14.5	11.7	14.4
Trinidad	18.8	16.0	17.1	20.2	30.9	33.6	21.3	17.2	15.5	12.5	16.5	16.5

- Trinidad & Tobago was the main supplier of LNG to the U.S. in 2009, providing 160 Bcf, which is close to the total volume of all other LNG source countries combined.
- Egypt was a strong second, supplying 160 Bcf. In three months (April, August, and October), Egypt was the leading LNG supplier to the U.S.
- Trinidad & Tobago and Egypt were the only supplying countries providing LNG to the U.S. in each month of 2009.

Number of LNG Import Cargos by Country, 2009

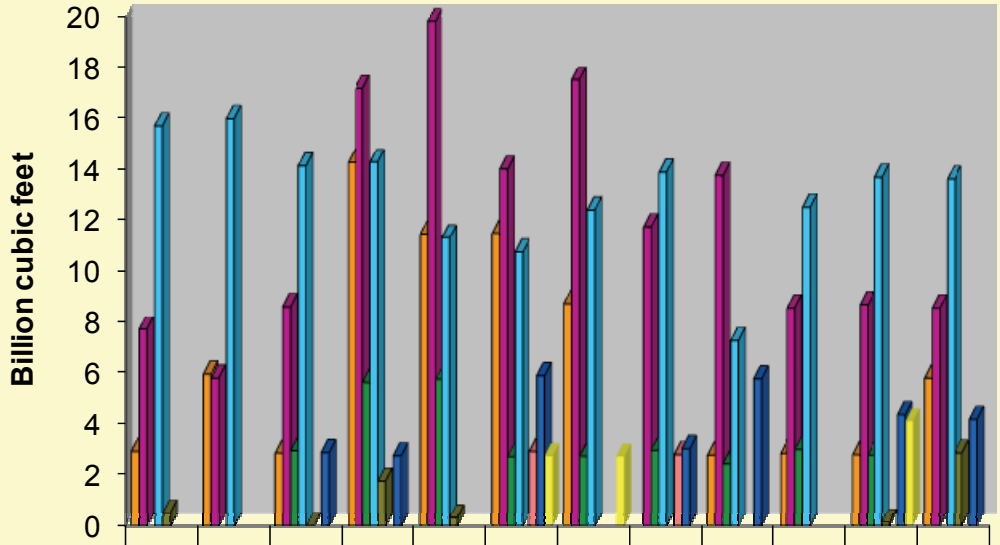


	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
Norway	1	2	1	2	1	1	2					
Qatar											2	1
Nigeria				3			1		1			
Egypt	2.2	2	4	7.7	5.1	5	5	6	5	5	4.1	5
Trinidad	8	6	6	7	11	12	8	6	6	5	7	7

- Trinidad & Tobago was the source of the largest number of LNG cargos (89) to the U.S. in 2009, originating more shipments than all other countries combined.

- Egypt was a strong second, with more than 56 cargos to the U.S. in 2009. (Some partial cargos are indicated in this graphic because of technical difficulties that required some shipments to be delivered into terminals over time.)

LNG Imports by Terminal, 2009



	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
Cove Point	3.0	6.0	2.9	14.3	11.5	11.5	8.8		2.8	2.9	2.8	5.9
Elba Island	7.7	5.8	8.6	17.2	19.8	14.0	17.5	11.8	13.8	8.6	8.7	8.6
Lake Charles			3.0	5.7	5.8	2.8	2.8	3.0	2.5	3.0	2.8	
Everett	15.7	16.0	14.1	14.3	11.3	10.8	12.4	13.9	7.3	12.5	13.7	13.6
Northeast Gateway	0.5		0.0	1.8	0.3						0.1	2.9
Freeport						3.0		2.8				
Sabine Pass, LA			2.9	2.8		5.9		3.1	5.8		4.4	4.2
Cameron						2.8	2.8				4.1	

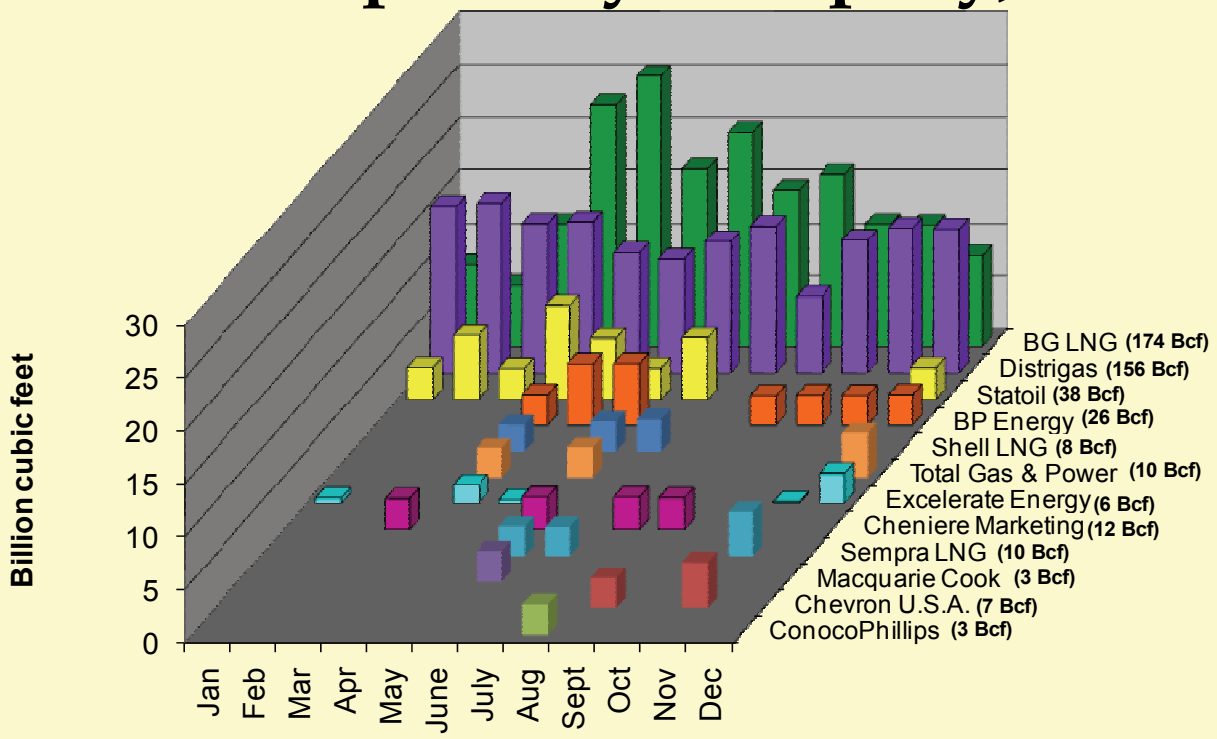
*A very small volume from a partially-discharged cargo at Northeast Gateway in March rounded to zero in this table.

- Eight of the nine active U.S. LNG terminals received at least one cargo during the year. Everett (156 Bcf) and Elba Island (142 Bcf) received the most LNG of all U.S. terminals in 2009. Both also received volumes in each month of the year.

- Six other terminals received shipments during 2009, but none of these received cargos consistently on a monthly basis.

- One terminal, Gulf Gateway, did not receive any LNG during the year.

LNG Imports by Company, 2009

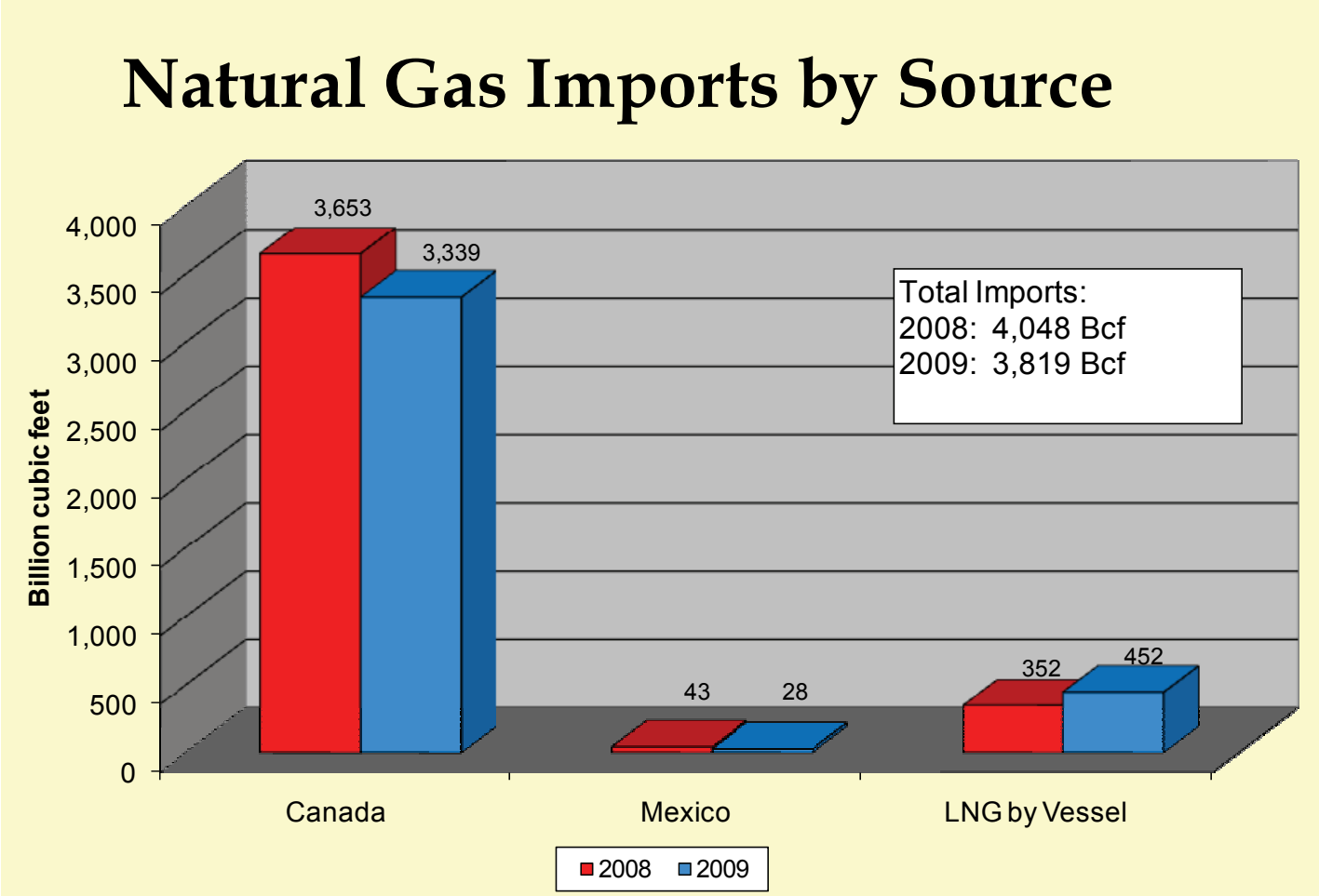


	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
BG LNG	7.7	5.8	11.6	22.9	25.6	16.8	20.3	14.8	16.3	11.6	11.6	8.6	173.6
Distrigas	15.7	16.0	14.1	14.3	11.3	10.8	12.4	13.9	7.3	12.5	13.7	13.6	155.8
Statoil	3.0	6.0	2.9	8.9	5.7	2.9	5.8					2.9	38.1
BP Energy				2.9	5.8	5.8			2.8	2.9	2.8	2.9	26.0
Shell LNG				2.5		2.8	3.0						8.3
Total Gas & Power				2.8		2.9						4.2	9.8
Excelerate Energy	0.5		0.0	1.8	0.3						0.1	2.9	5.7
Cheniere Marketing			2.9			3.1		3.1	3.0				12.0
Sempra LNG						2.8	2.8				4.1		9.7
Macquarie Cook						3.0							3.0
Chevron U.S.A.									2.8		4.4		7.2
ConocoPhillips								2.8					2.8

*A very small volume from a partially-discharged Excelerate Energy cargo in March rounded to zero in this table.

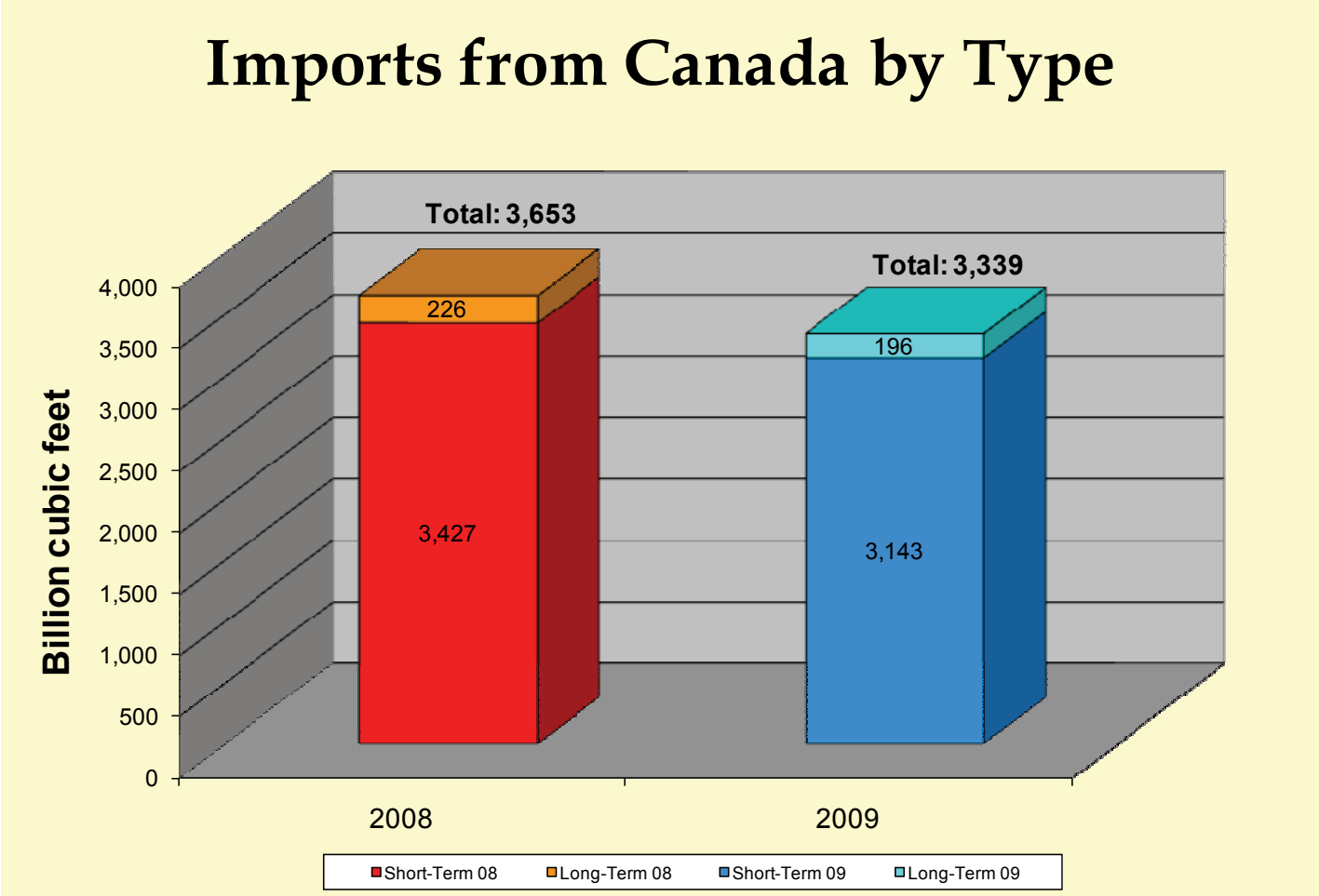
- BG LNG (174 Bcf) and Distrigas (156 Bcf) were by far the largest LNG importers during 2009. They were also the only companies that received cargos in each month of the year.
- In an expansion of market participation, 10 other companies imported at least one cargo during 2009.

2009 vs. 2008



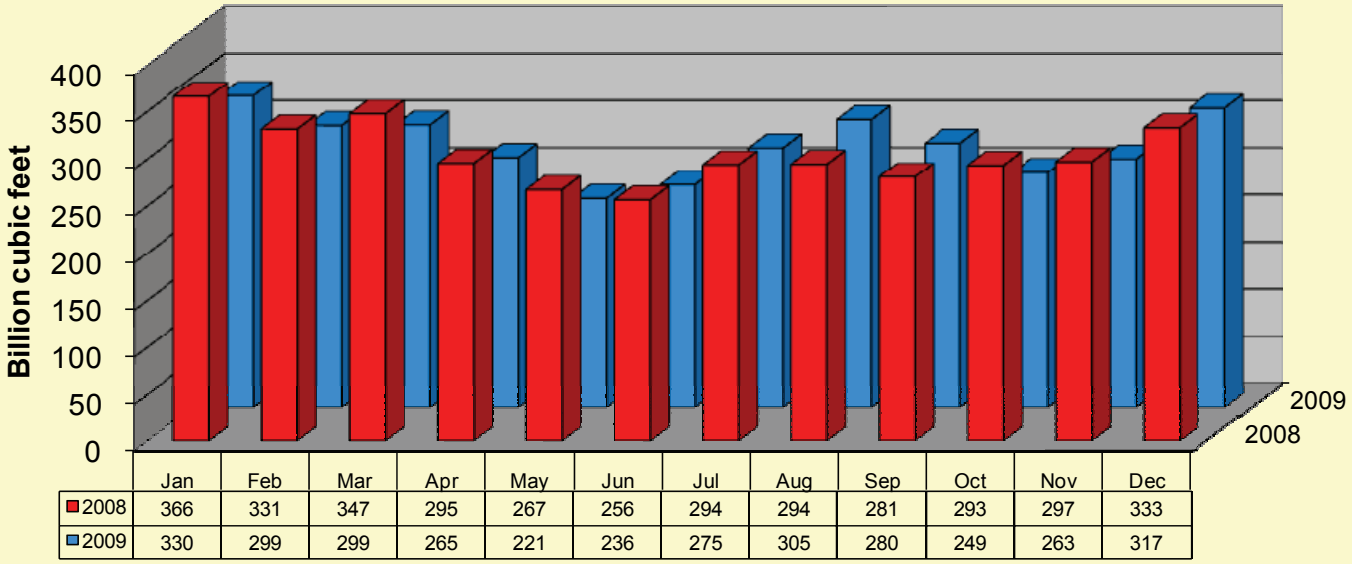
- In 2009, as in 2008, Canada was the leading source for imports into the United States, followed by LNG by vessel, and Mexico.

- In 2009, imports by pipeline were lower than in 2008. Volumes from Canada were only marginally lower. Those from Mexico, already at a low level compared with Canada, were more than one-third off of the 2008 volume. LNG imports increased between 2008 and 2009 by 100 Bcf.



- Both long-term and short-term imports from Canada were lower in 2008 than the previous year, in keeping with lower overall imports levels.

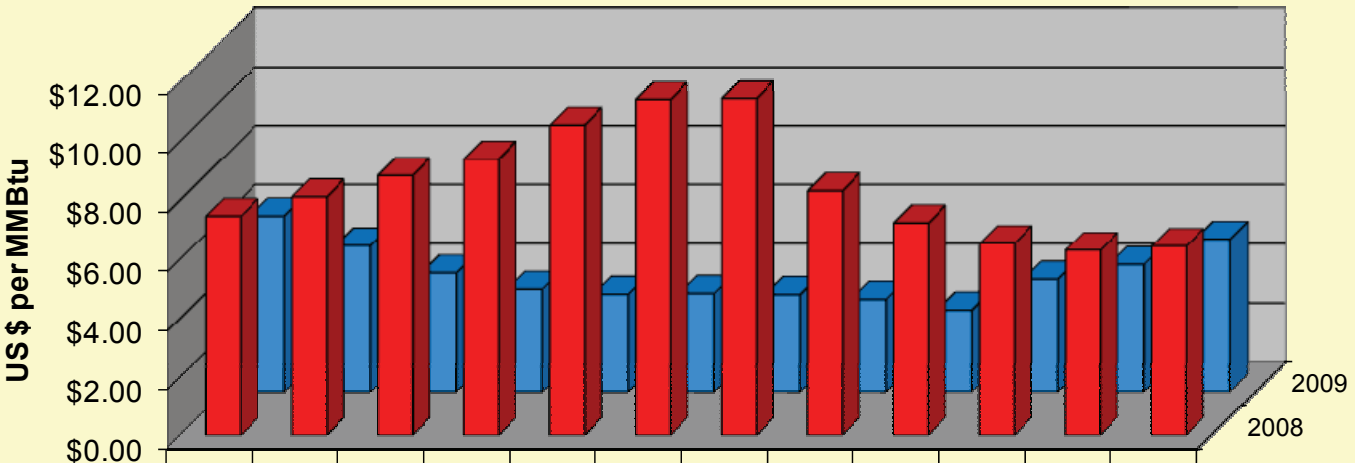
Imports to Canada by Month



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	366	331	347	295	267	256	294	294	281	293	297	333
2009	330	299	299	265	221	236	275	305	280	249	263	317

- For most of 2009, Canadian import volumes were below 2008 levels for the corresponding months. This is consistent with the annual drop in imports in 2009. Only in August were 2009 levels slightly higher.

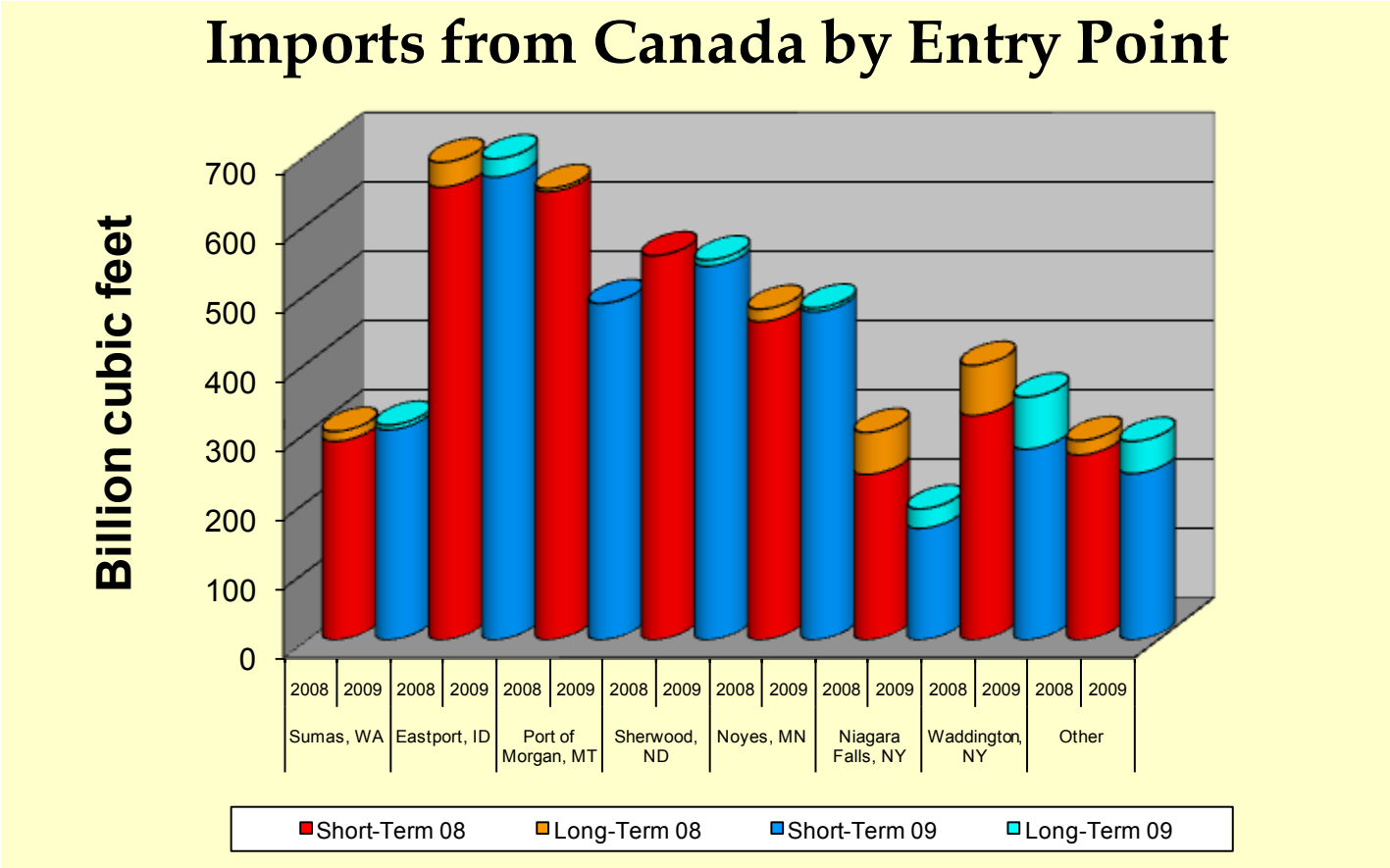
Prices of Canadian Imports by Month



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	$7.46	$8.12	$8.84	$9.40	$10.54	$11.40	$11.44	$8.32	$7.24	$6.54	$6.31	$6.45
2009	$5.98	$4.97	$4.05	$3.50	$3.33	$3.36	$3.33	$3.16	$2.80	$3.84	$4.33	$5.20

- Average prices of imports from Canada were significantly lower throughout 2009 than in 2008. The highest monthly average in 2009 was lower than the lowest monthly average in the previous year.

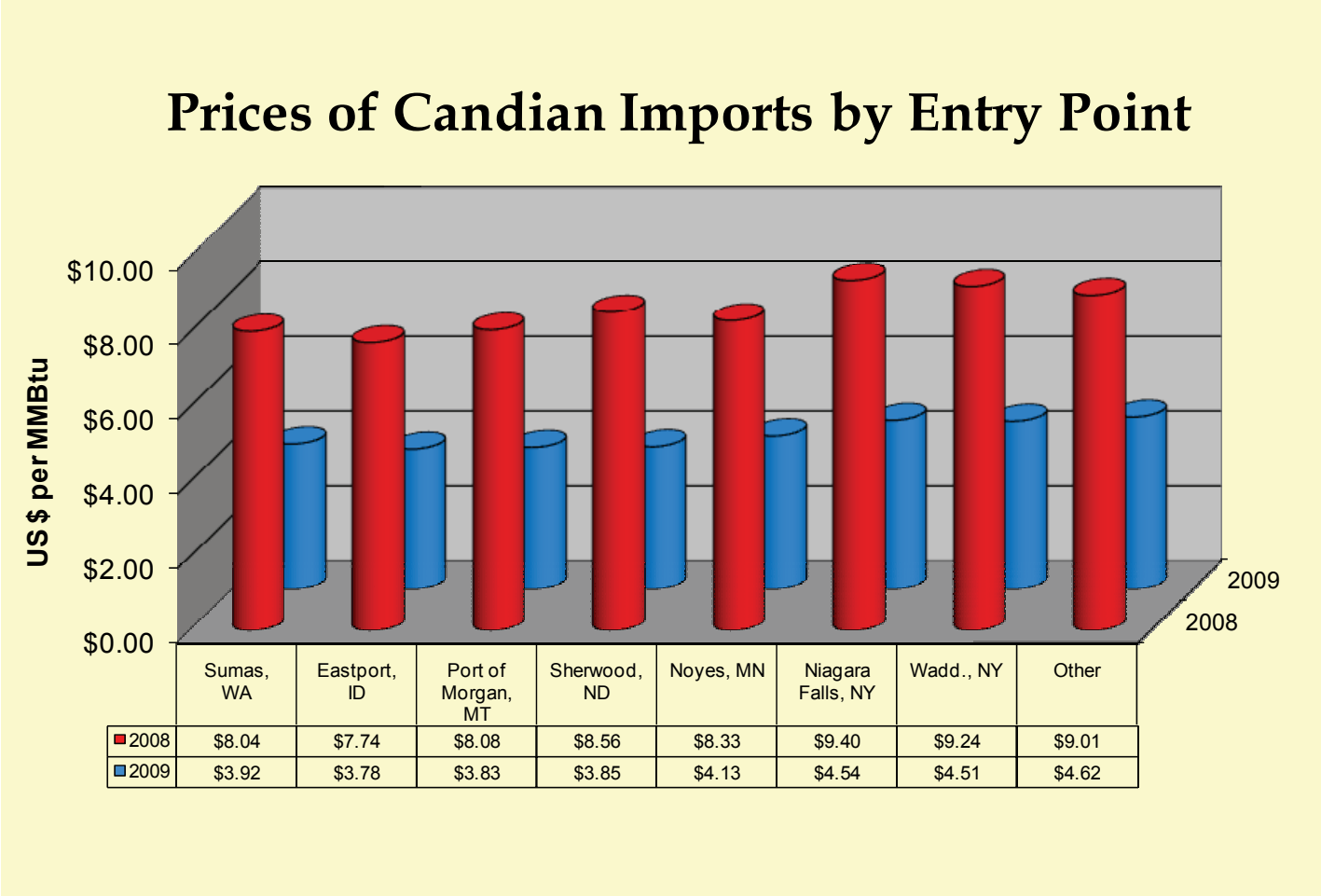
- The highest differential occurred in May, June, and July, when 2009 prices were approximately $7 to $8 lower than in the corresponding months in 2008. During this three-month period, 2008 prices were more than triple the 2009 counterparts.



		Sumas, WA	Eastport, ID	Port of Morgan, MT	Sherwood, ND	Noyes, MN	Niagara Falls, NY	Waddington, NY	Other
2008	Short-Term	286.3	653.1	646.4	554.0	459.0	238.5	323.5	266.7
	Long-Term	14.1	35.7	4.5	0.0	17.9	60.4	72.3	20.7
	Total	300.5	688.8	650.8	554.0	476.9	298.9	395.8	287.4
2009	Short-Term	302.9	667.5	485.0	539.0	473.1	160.6	275.1	239.8
	Long-Term	6.6	26.4	0.0	8.9	5.3	27.9	74.9	46.3
	Total	309.5	693.9	485.0	547.9	478.4	188.5	350.0	286.1

- Among the major import points featured above, the 2009 volume of imports was fairly close to the 2008 volumes at most locations. Port of Morgan and Niagara Falls were the only points where 2009 imports were more than 100 Bcf lower than the previous year.

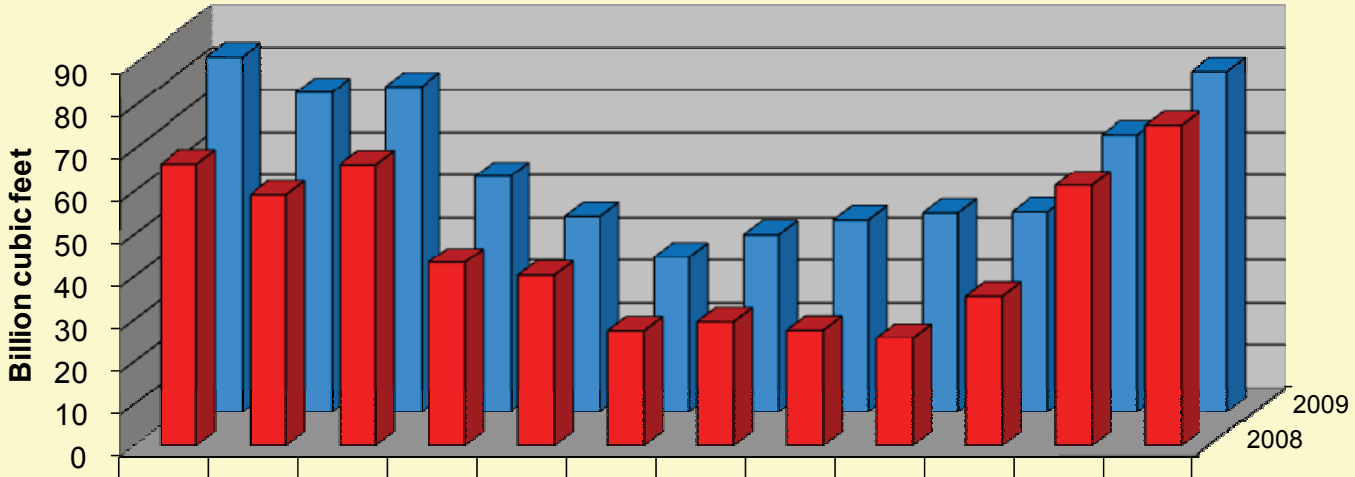
- Short-term imports dominated long-term flows at all entry points, but some points had more significant long-term traffic than others. Of those featured above, Niagara Falls and Waddington had the greatest percentage of long-term imports in 2009, while Port of Morgan had none.



	Sumas, WA	Eastport, ID	Port of Morgan, MT	Sherwood, ND	Noyes, MN	Niagara Falls, NY	Wadd., NY	Other
2008	$8.04	$7.74	$8.08	$8.56	$8.33	$9.40	$9.24	$9.01
2009	$3.92	$3.78	$3.83	$3.85	$4.13	$4.54	$4.51	$4.62

- Annual weighted-average prices were higher in 2008 than in 2009 at each entry point shown. Among the major points shown above, annual prices fell approximately $4 to $5 at each point.

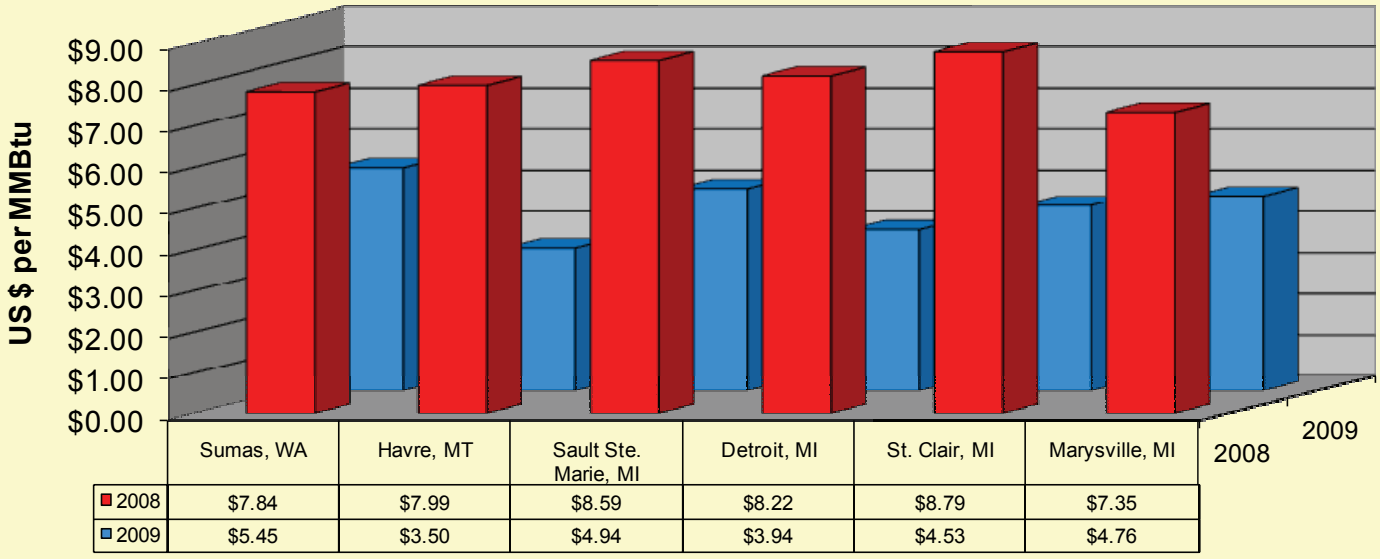
Exports to Canada by Month



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	66.6	59.2	66.4	43.4	40.4	27.5	29.6	27.6	25.7	35.4	61.5	75.5
2009	83.5	75.2	76.6	55.5	46.0	36.6	41.8	45.2	46.9	47.1	65.1	80.1

- Exports to Canada were higher in every month of 2009 than the corresponding month in 2008. The difference was greatest in September, when the 2009 volume was more than 20 Bcf higher than in 2008.

Price of Exports to Canada for Selected Exit Points

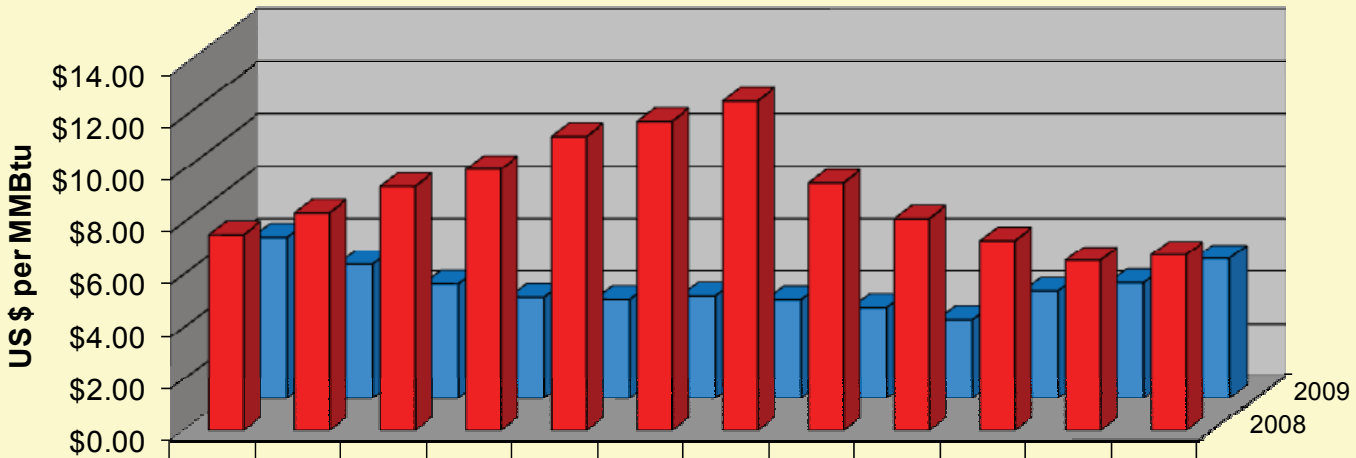


	Sumas, WA	Havre, MT	Sault Ste. Marie, MI	Detroit, MI	St. Clair, MI	Marysville, MI
2008	$7.84	$7.99	$8.59	$8.22	$8.79	$7.35
2009	$5.45	$3.50	$4.94	$3.94	$4.53	$4.76

Note: These selected export points handle 99% of US gas exports to Canada.

- Annual weighted-average export prices at all of the major exit points featured above were significantly lower in 2009 than in 2008. The difference was most marked at Havre, Detriot, and St. Clair, where the differential exceeded $4 per MMBtu.

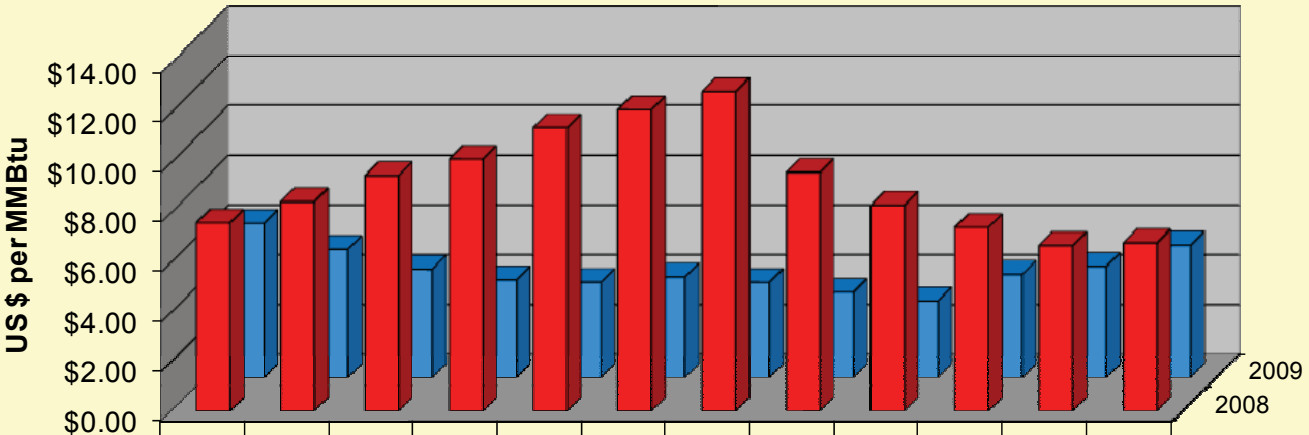
Prices of Exports to Canada by Month



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	$7.56	$8.38	$9.38	$10.05	$11.29	$11.86	$12.63	$9.51	$8.16	$7.32	$6.56	$6.78
2009	$6.19	$5.14	$4.40	$3.90	$3.81	$3.94	$3.80	$3.50	$3.05	$4.13	$4.44	$5.36

- Weighted-average prices of exports to Canada were lower in 2009 than in 2008 for every corresponding month. The price differential was highest during the months of May, June, and July, when the differential climbed from over $7 to more than $8 per MMBtu.

St. Clair, MI Export Prices

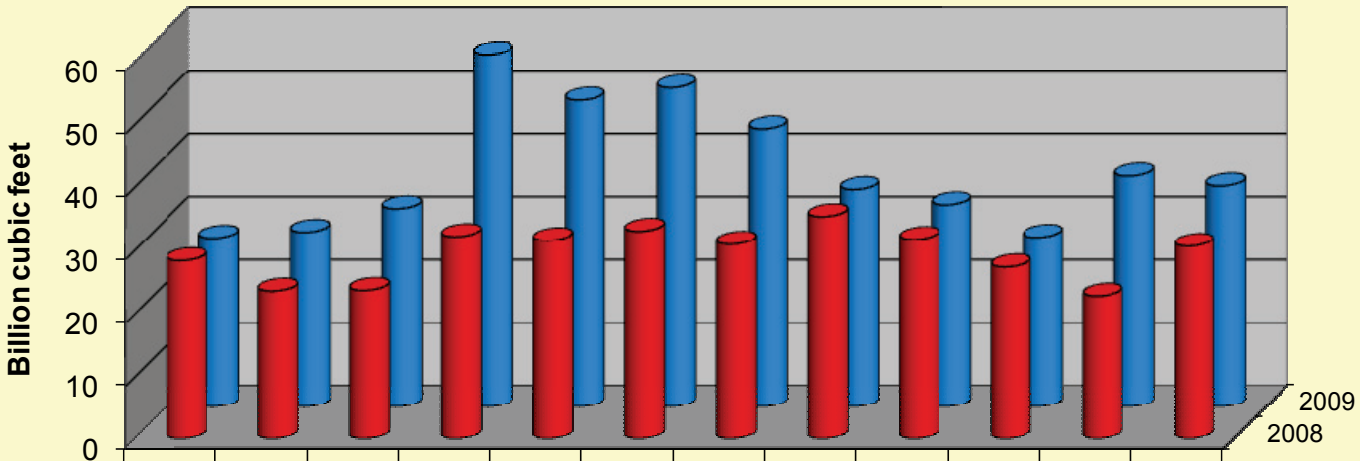


	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	$7.58	$8.43	$9.48	$10.14	$11.41	$12.11	$12.85	$9.61	$8.29	$7.40	$6.67	$6.79
2009	$6.21	$5.18	$4.37	$3.94	$3.85	$4.06	$3.85	$3.45	$3.10	$4.17	$4.49	$5.34

Note: The St. Clair export point handles more than 80% of US gas exports to Canada.

- As with prices of exports to Canada overall, annual weighted-average prices of exports to Canada through the St. Clair, Michigan exit point were substantially lower in 2009 than in 2008 for every corresponding month. St. Clair dominates U.S. exports to Canada, handling more than 80% of those flows. Year-on-year price differentials at St. Clair reflected the trend at other points or in total, with the 2009 monthly differential even reaching $9 per MMBtu in July.

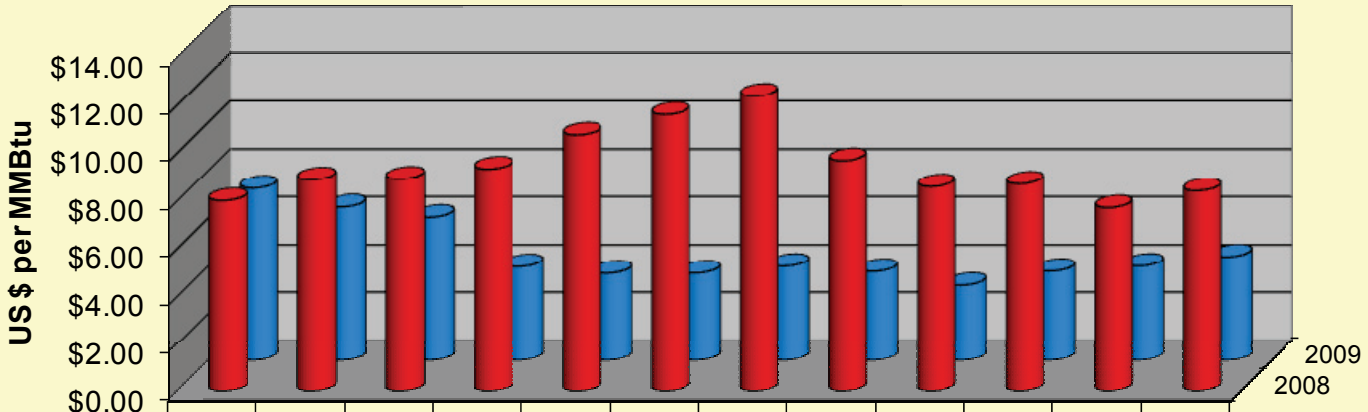
LNG Imports by Month



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	28.4	23.6	23.7	32.2	31.6	33.1	31.0	35.4	31.8	27.4	22.8	30.7
2009	26.9	27.9	31.6	56.0	48.8	50.8	44.3	34.6	32.2	27.1	36.7	35.2

- LNG imports were higher in most months of 2009 than the corresponding month in 2008, reflecting the overall increase in LNG imports in that year. Differentials were largest during the spring and early summer.

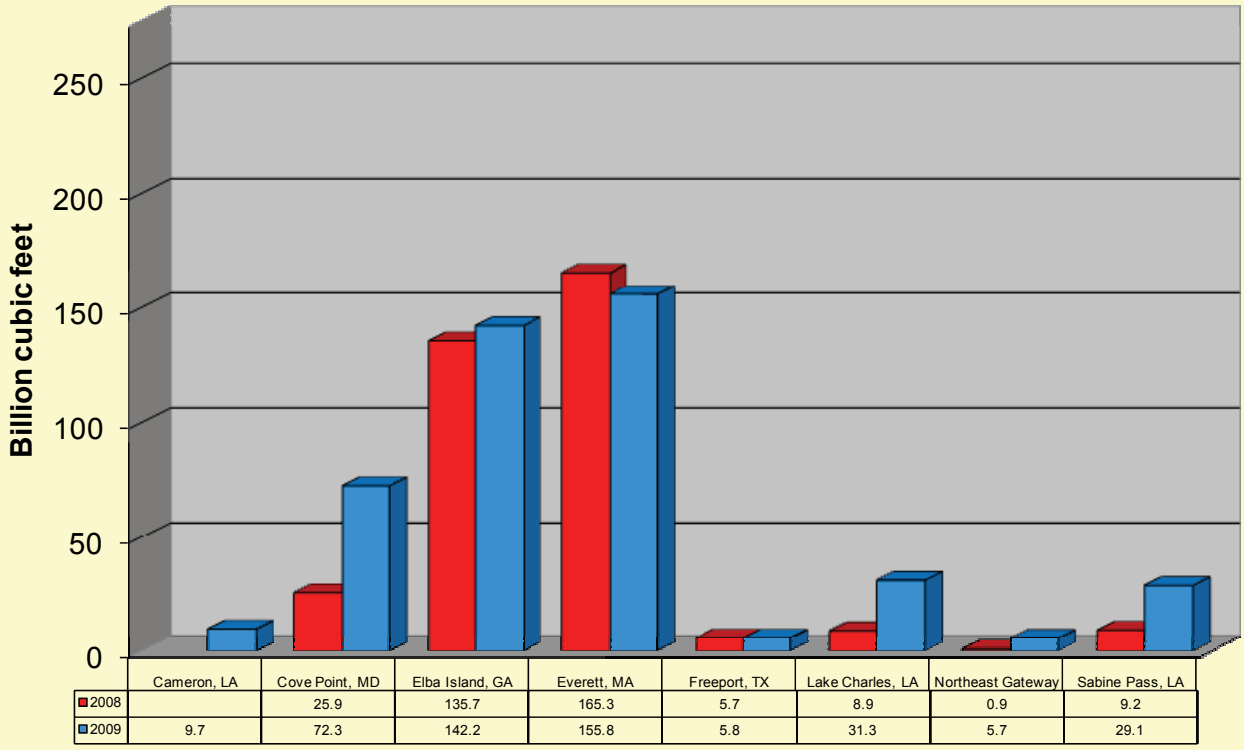
Prices of LNG Imports by Month



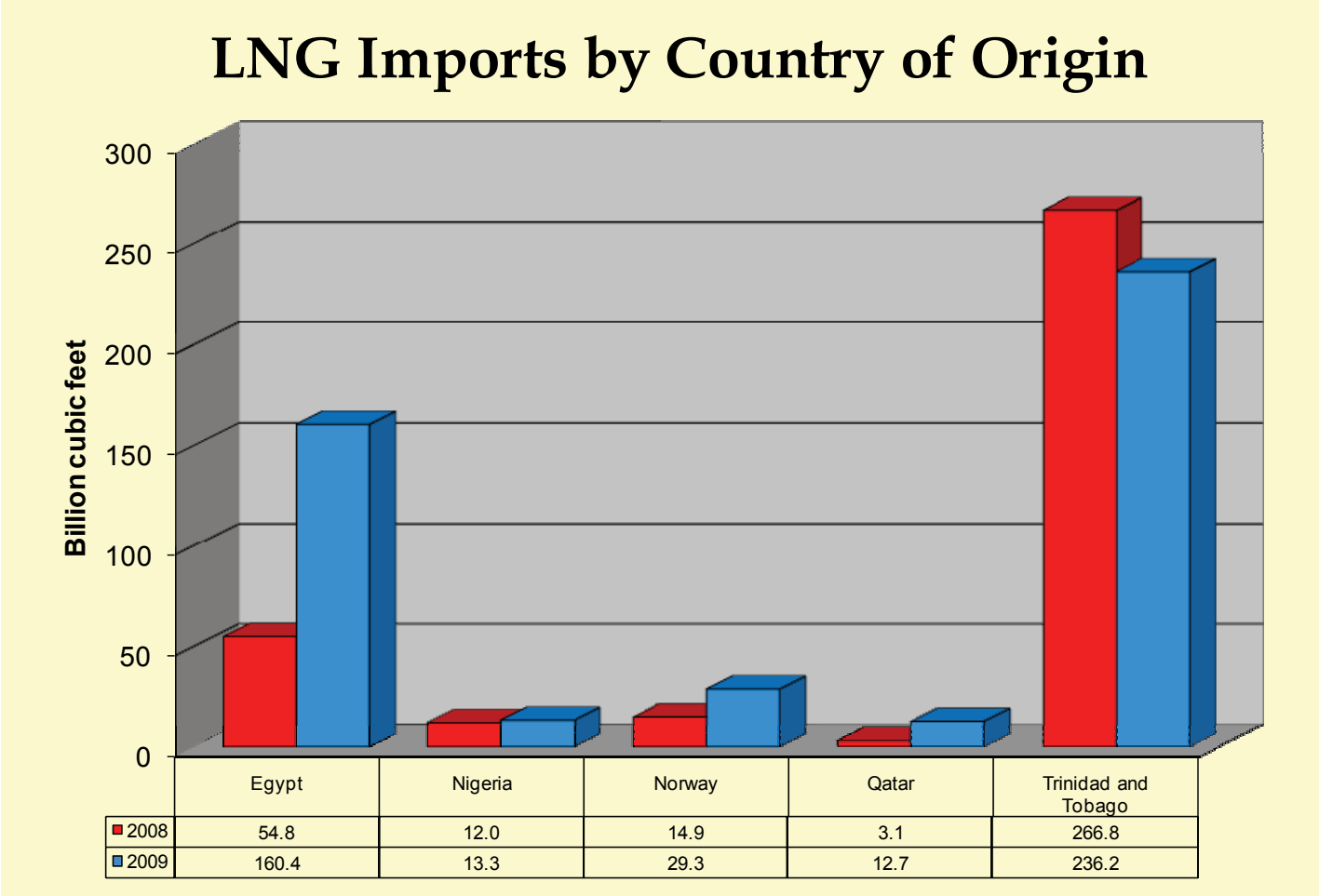
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	$8.02	$8.89	$8.92	$9.34	$10.76	$11.62	$12.39	$9.70	$8.61	$8.72	$7.72	$8.43
2009	$7.25	$6.47	$6.04	$3.97	$3.70	$3.70	$3.99	$3.77	$3.19	$3.78	$4.00	$4.39

- While LNG import volumes were higher in 2009, prices were lower, with weighted average prices lower in every month than the corresponding month in 2008. Price differentials were highest during May, June, and July, exceeding $7.00 per MMBtu during that period, and reaching a peak of more than $8.00 per MMBtu in July.

LNG Imports by Receiving Terminal

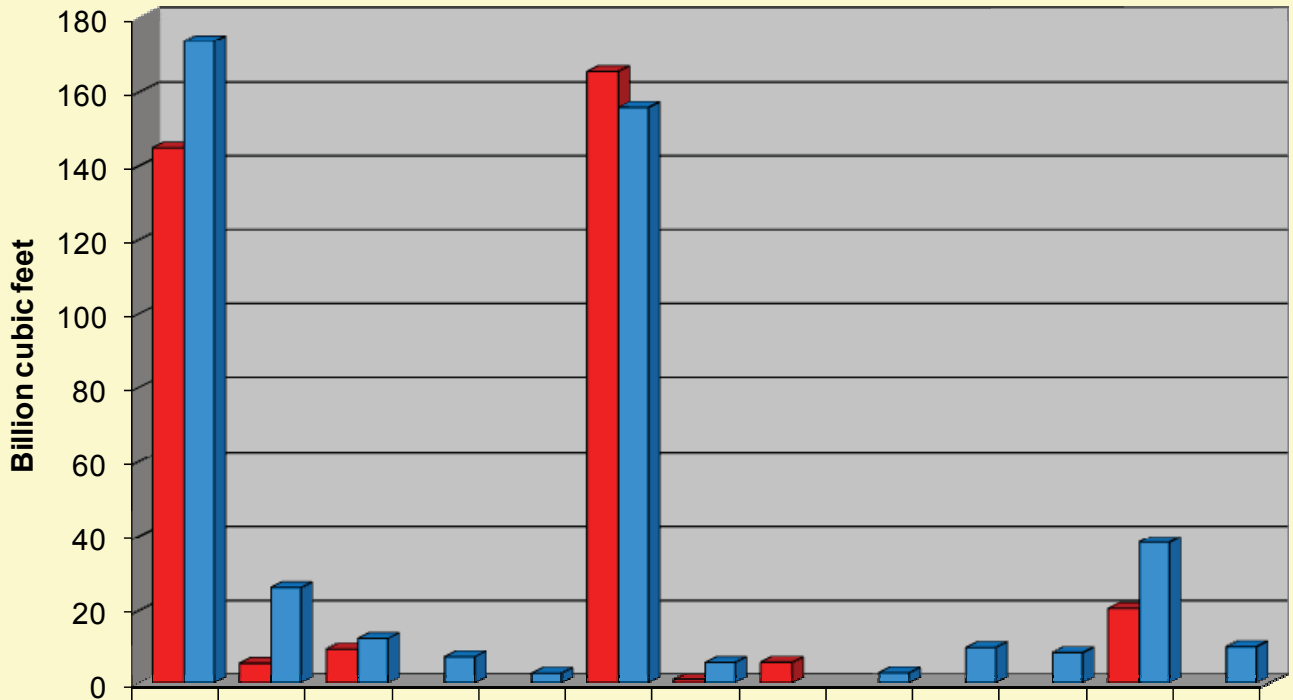


- The increase in LNG imports between 2008 and 2009 was experienced at nearly every terminal that received cargos in 2009. Only at Everett, which received the largest volumes in both years, did the annual volume dip slightly. Gulf Gateway received no cargos in 2009.



- The increase in LNG imports from 2008 to 2009 was evidenced in imports from all source countries, except for the largest source, Trinidad & Tobago, which saw a small decrease.

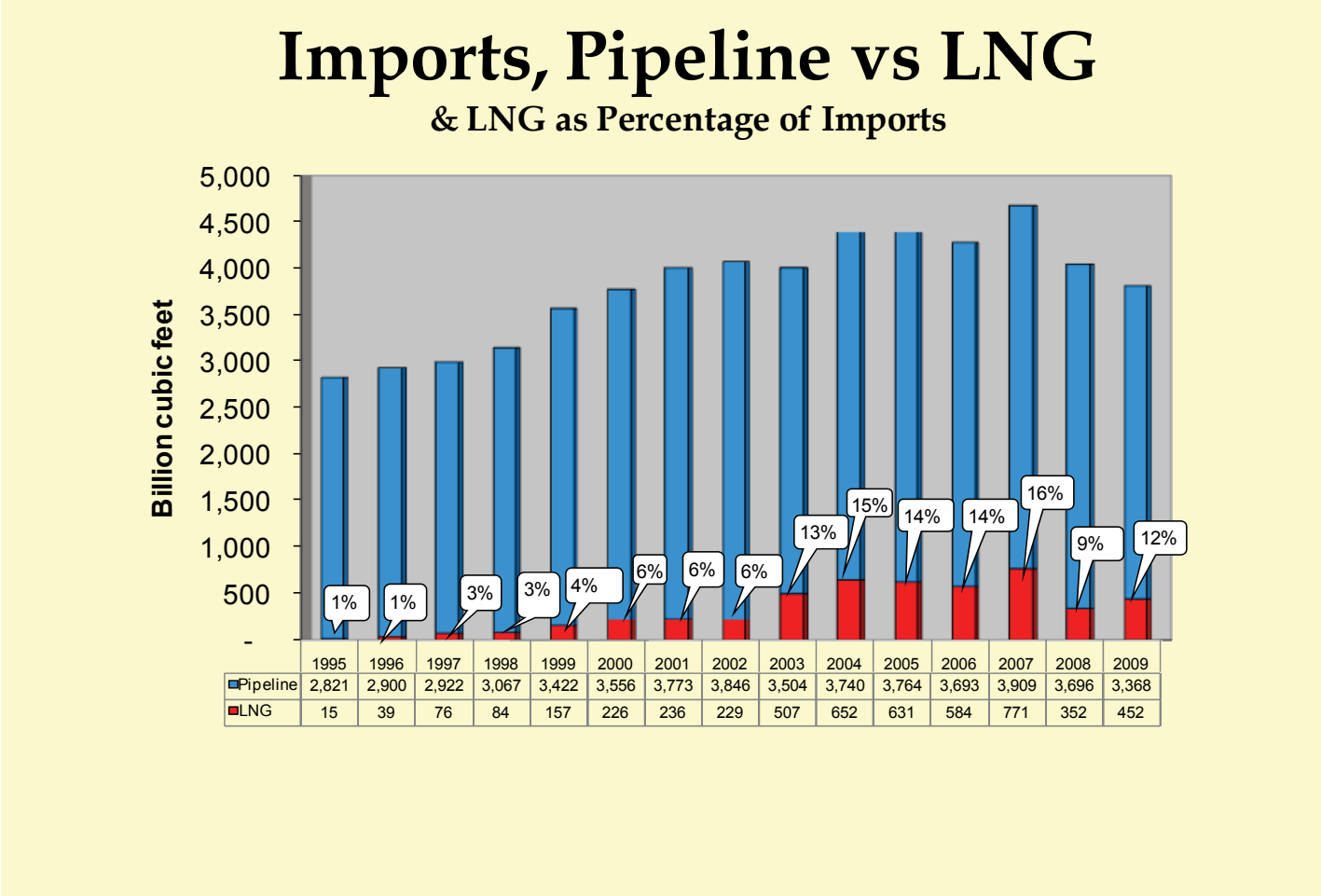
LNG Imports by Company



	BG LNG	BP Energy	Cheniere Marketing	Chevron U.S.A.	Conoco-Phillips	Distrigas	Excelerate	Freeport LNG	Macquarie Cook	Sempra LNG	Shell LNG	Statoil	Total Gas & Power
2008	144.6	5.4	9.2			165.3	0.9	5.7				20.4	
2009	173.6	26.0	12.0	7.2	2.8	155.8	5.7		3.0	9.7	8.3	38.1	9.8

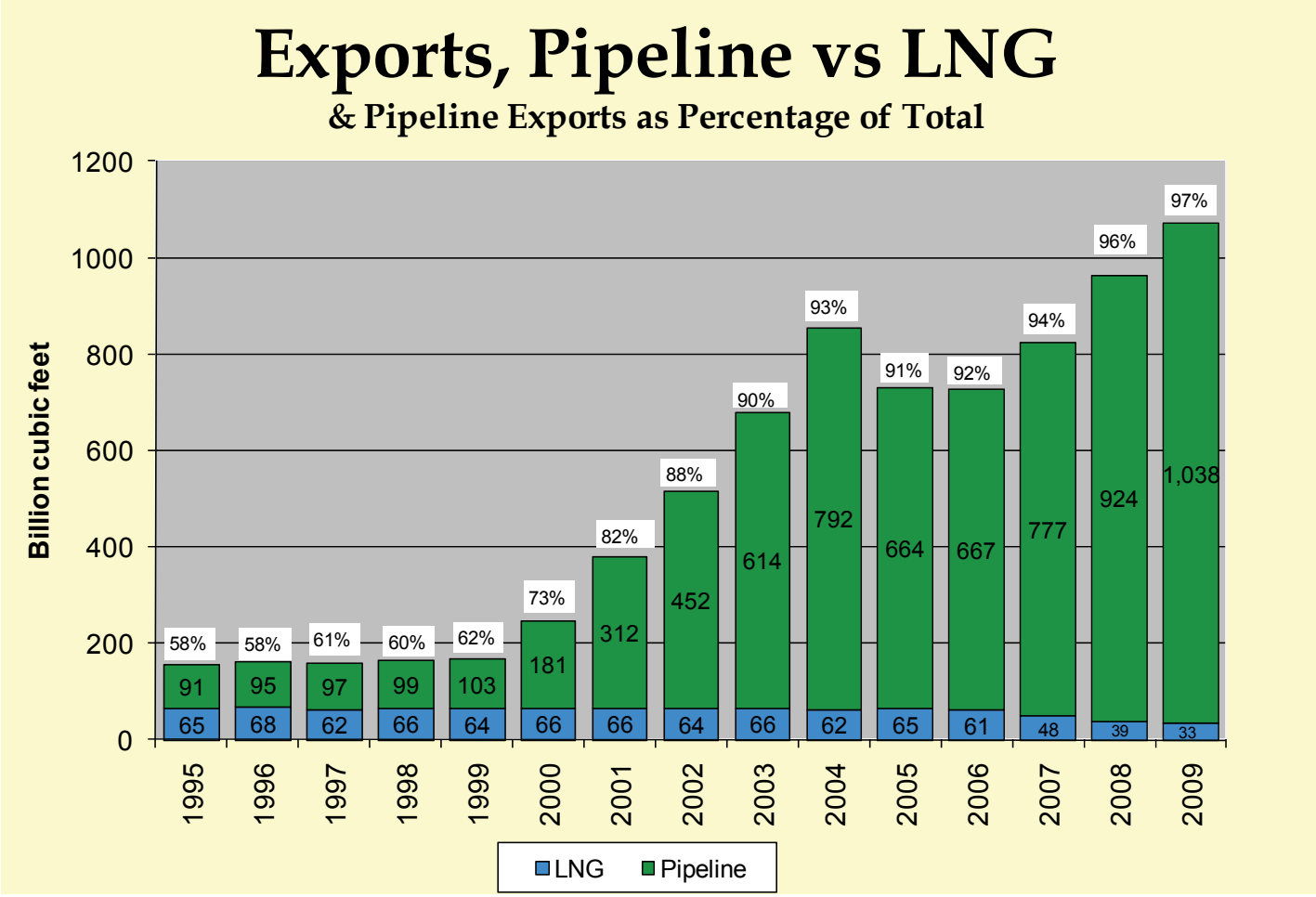
- In keeping with the year-on-year increase in LNG imports, most importing companies experienced an increase in volume from 2008 to 2009. The percentage increase was largest at Excelerate Energy, BP Energy, and Statoil, among those active in both years. One company, Freeport LNG, imported in 2008 but not in 2009. Several new entrants began imports in 2009, bringing the number of active companies for the year to 13.

Long-Term Trend Analysis

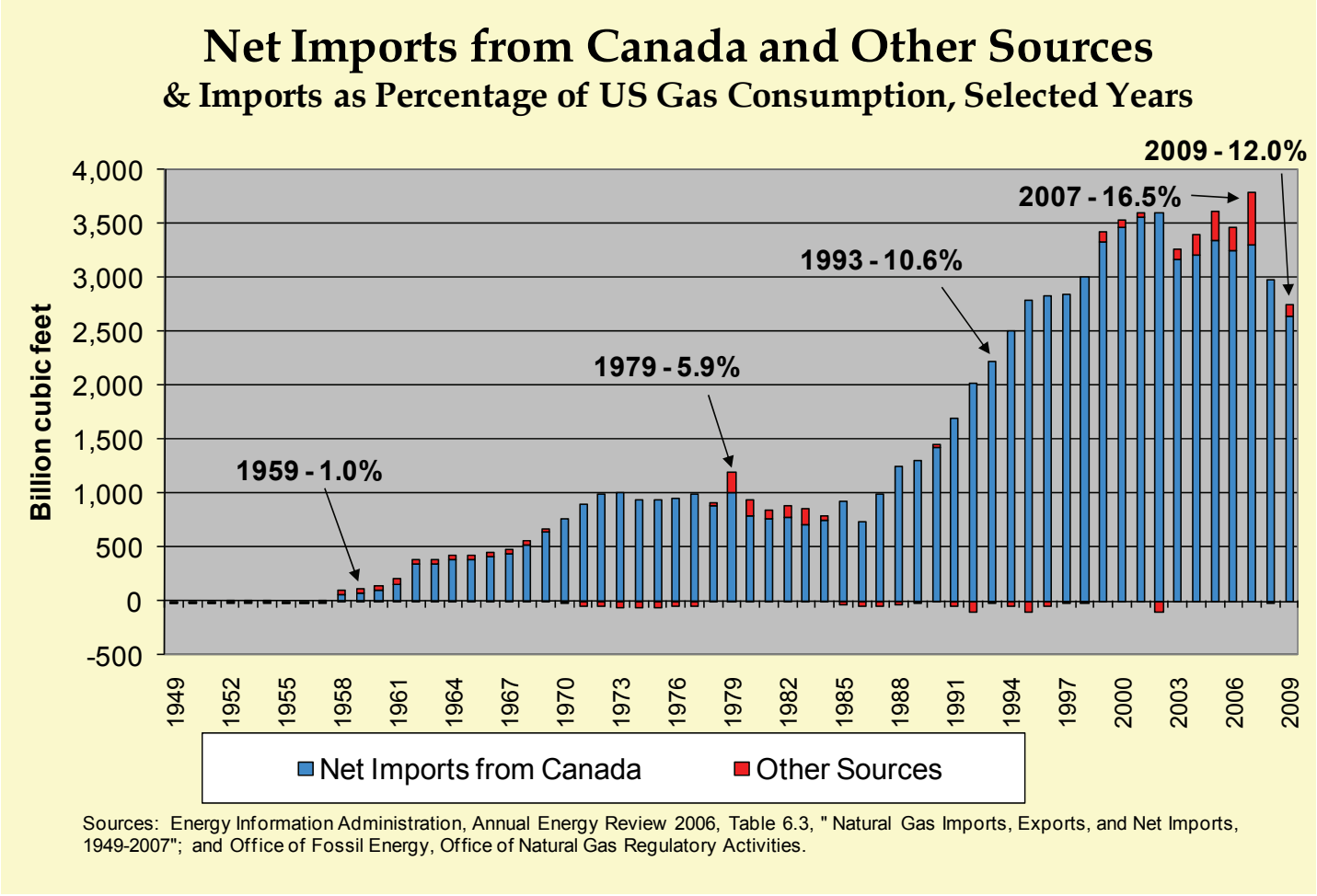


	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Pipeline	2,821	2,900	2,922	3,067	3,422	3,556	3,773	3,846	3,504	3,740	3,764	3,693	3,909	3,696	3,368
LNG	15	39	76	84	157	226	236	229	507	652	631	584	771	352	452

- In 2009, LNG represented a larger share of U.S. natural gas imports than in 2008, but was still lower than the percentages experienced for several years earlier in the decade.

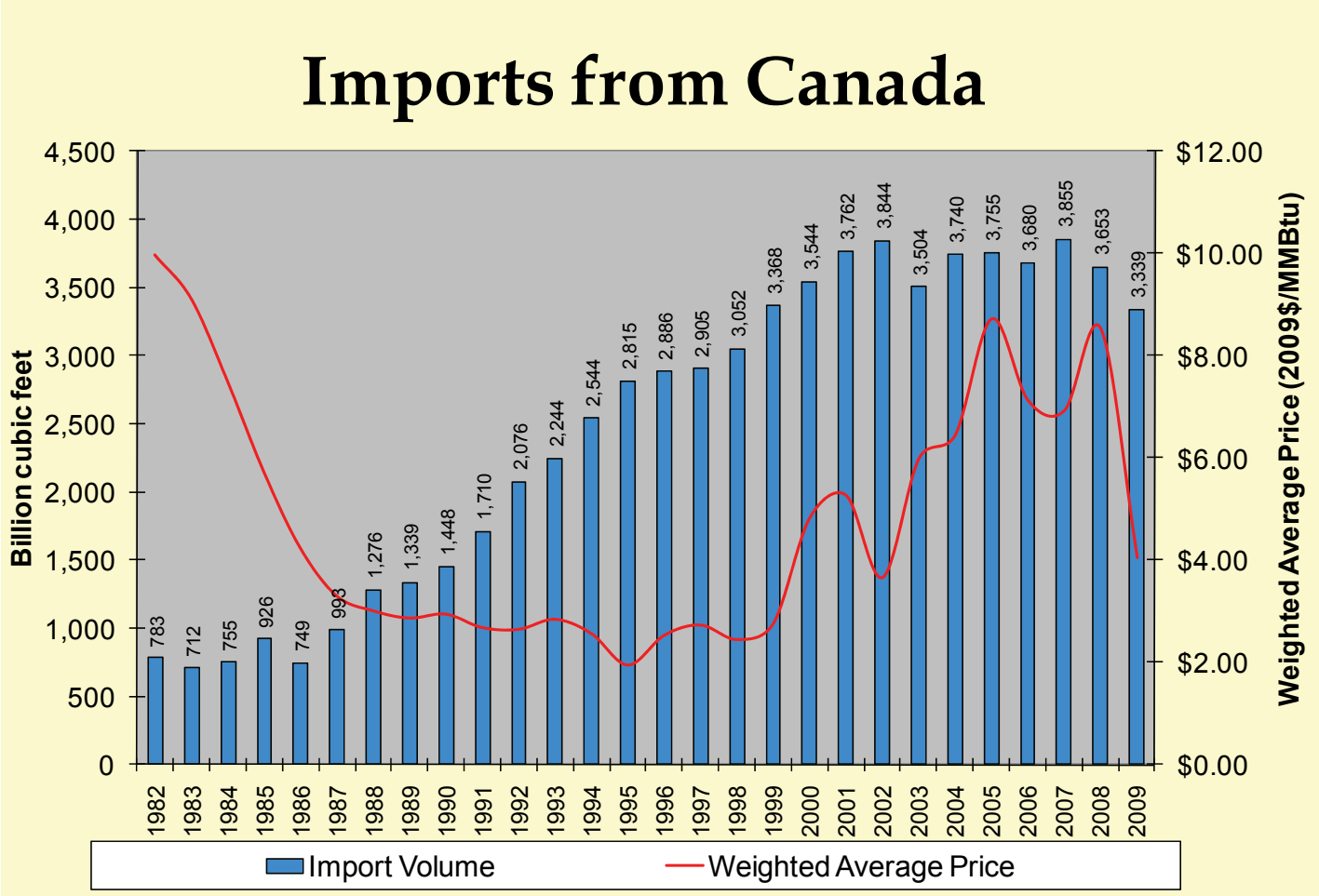


- Continuing a trend, exports via pipeline totaled the highest percentage of U.S. gas exports in recent history, reaching 97%. This record was partly the result of a decline in LNG exports from Kenai, Alaska.



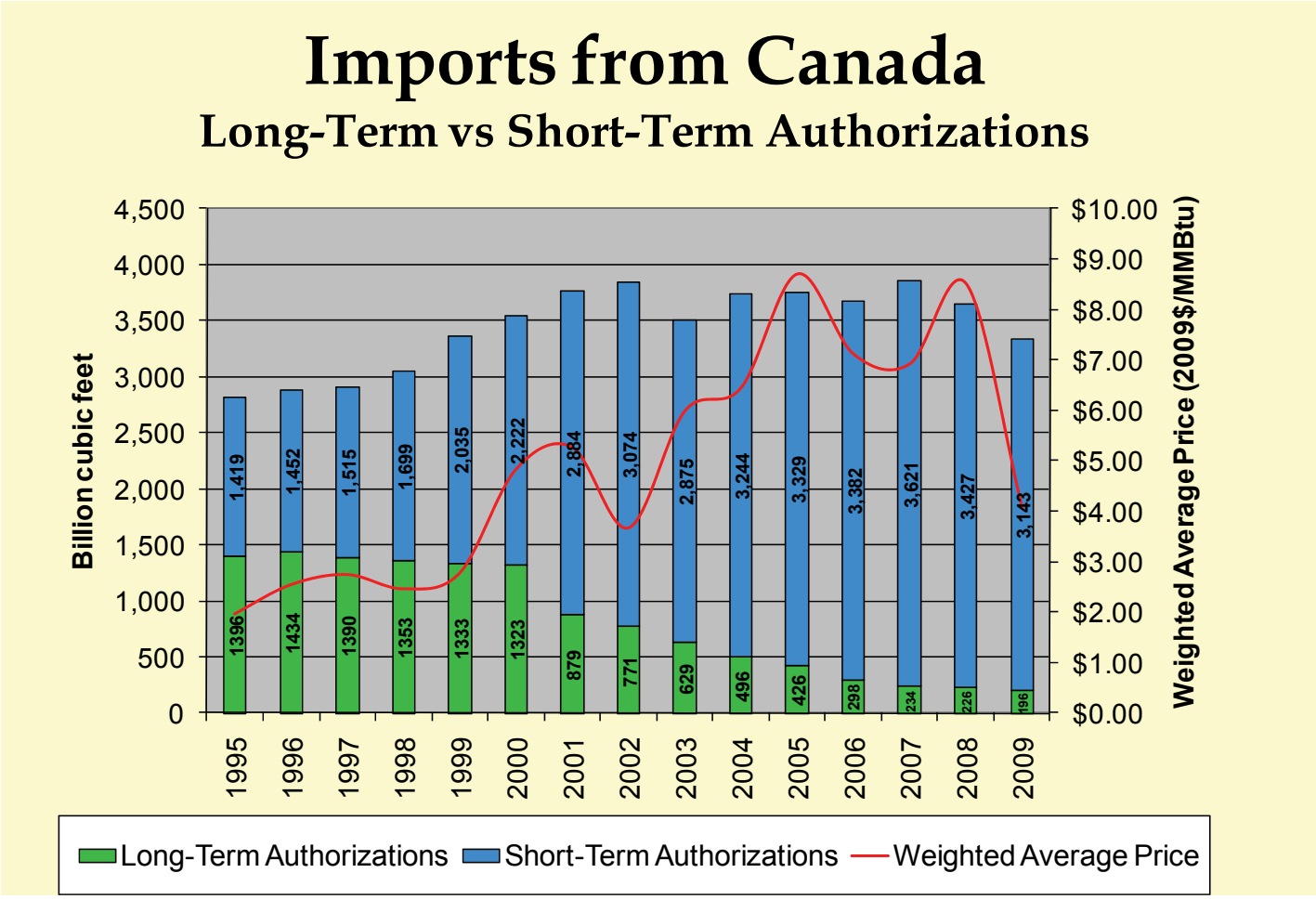
- This long-term view of imports and exports illustrates the continuing dominance of Canada in American natural gas trade. The U.S. has been a net importer of gas from Canada since the late 1950s. The gas trade with Canada dwarfs all other gas exchange combined.

- 2008 saw the reversal of a recent trend in the importance of gas imports, and this continued in 2009. In 2007, imports reached a peak of 16.5% of annual U.S. gas consumption, based largely on increasing LNG imports. In 2009, net imports were a smaller fraction (12.0%) of U.S. gas consumption than at any time since 1994.

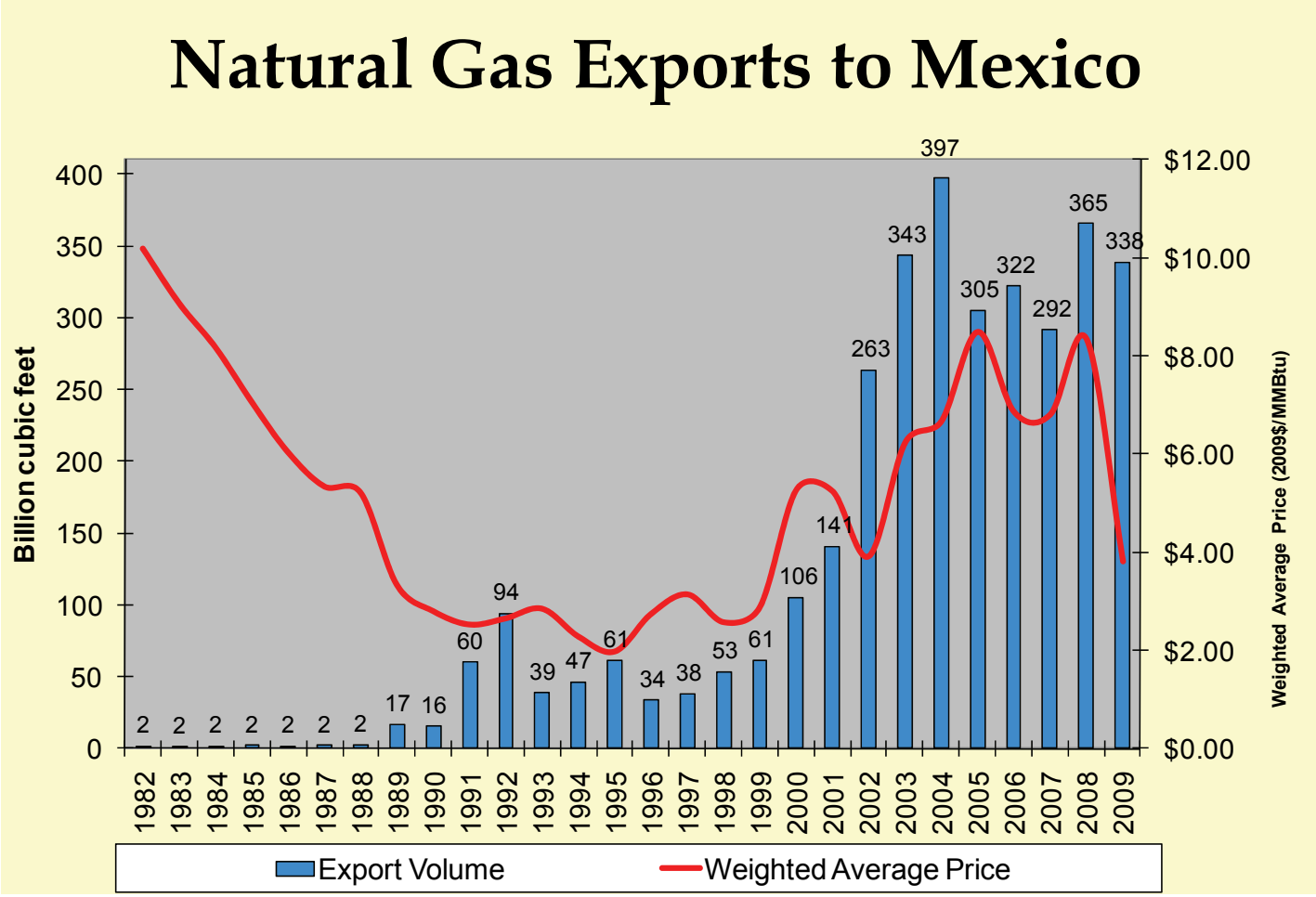


- Imports from Canada have grown substantially over the past 25 years, reaching an approximate plateau at about the turn of the century.

- Volume-weighted prices of Canadian imports, in inflation-adjusted dollars, dropped through the 1980s, held roughly constant in the 1990s, and began climbing in the latter part of that decade. There have been up or down swings from year to year, but import prices had remained at an elevated level until 2009, when prices dropped to a level not seen since 2002.



- Imports of Canadian natural gas have increasingly been made under short-term authorizations, with the use of long-term authorizations steadily dwindling.



- From a low level in the early 1980s, U.S. exports to Mexico have grown substantially. While showing fairly large increases and decreases from year to year, the overall level of exports has remained on the order of 300 Bcf per year, or higher, for the last several years. Annual exports to Mexico reached their highest level to date in 2004, at 397 Bcf.