

Exhibit 13

## NATURAL GAS

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## Monthly Natural Gas Gross Production Report

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**Methodology and Analysis**

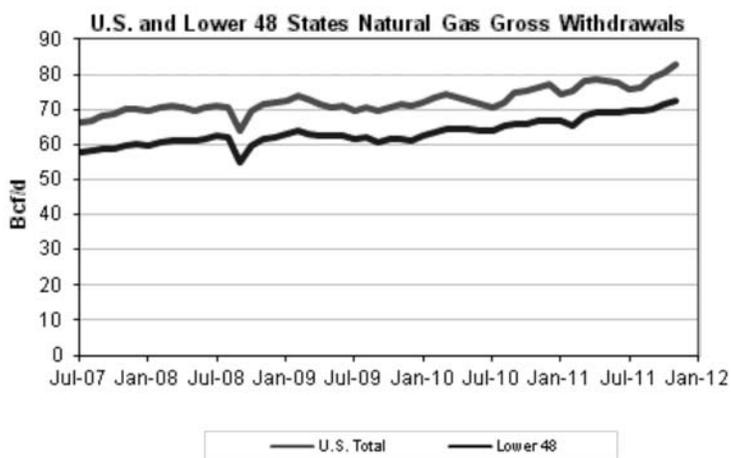
**Form and Instruc**

Monthly Natural Gas Gross Production Report with data for November 2011

Released: January 30, 2012

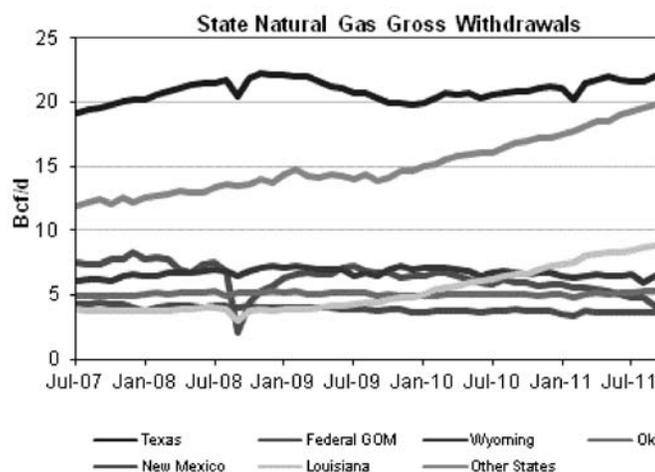
Next Release: February 29, 2012

The two graphs below show total U.S. and lower 48 natural gas production on one and the individual State production on the other.



Source: Energy Information Administration

[Figure Data](#)



Source: Energy Information Administration

[Figure Data](#)

Lower 48 States production rose 1.3 percent or 0.92 billion cubic feet per day (Bcf/d) in November. Other States contributed the large 2.6 percent or 0.53 Bcf/d, while Texas and Louisiana followed with increases of 0.9 percent or 0.20 Bcf/d and 1.6 percent or 0.14 Bcf/d respectively. These gains in production can partially be explained by new wells and continuous drilling in the Marcellus, Eagle Ford, and Haynesville shale plays.

### Gross Withdrawals of Natural Gas<sup>1</sup>, November 2010 through November 2011 (Billion Cubic Feet per Day)

Area	Federal Offshore Gulf of Mexico		Louisiana		New Mexico		Oklahoma		Texas	
	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month
Nov-10	5.72	-3.9	7.01	5.7	3.79	1.1	4.96	-1.0	21.16	
Dec-10	5.86	2.4	7.21	2.9	3.74	-1.3	5.00	0.8	21.27	
Jan-11	5.85	-0.2	7.32	1.5	3.45	-7.8	5.03	0.6	21.15	
Feb-11	5.53	-5.5	7.51	2.6	3.35	-2.9	4.84	-3.8	20.17	
Mar-11	5.52	-0.2	7.99	6.4	3.71	10.7	5.06	4.5	21.49	
Apr-11	5.45	-1.3	8.19	2.5	3.67	-1.1	5.14	1.6	21.71	
May-11	5.30	-2.8	8.34	1.8	3.69	0.5	5.11	-0.6	22.00	
Jun-11	5.05	-4.7	8.24	-1.2	3.64	-1.4	5.23	2.3	21.73	
Jul-11	4.75	-5.9	8.41	2.1	3.69	1.4	5.21	-0.4	21.68	
Aug-11	4.82	1.5	8.66	3.0	3.69	0.0	5.28	1.3	21.69	
Sep-11	4.12	-14.5	8.86	2.3	3.68	-0.3	5.37	1.7	22.02	
Oct-11	R 4.58	11.2	R 8.97	1.2	R 3.66	-0.5	R 5.36	-0.2	R 22.29	
Nov-11	4.54	-0.9	9.11	1.6	3.63	-0.8	5.39	0.6	22.49	

Area	Wyoming		Other States <sup>3</sup>		Lower 48 States		Alaska State Data <sup>4</sup>		U.S. Total	
	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month
Nov-10	6.77	1.5	17.19	1.1	66.60	1.2	9.53	1.0	76.13	
Dec-10	6.69	-1.2	17.24	0.3	67.01	0.6	10.21	7.1	77.22	
Jan-11	6.46	-3.4	17.52	1.6	66.78	-0.3	7.72	-24.4	74.50	
Feb-11	6.34	-1.9	17.77	1.4	65.51	-1.9	9.82	27.2	75.33	
Mar-11	6.45	1.7	18.11	1.9	68.33	4.3	9.83	0.1	78.16	
Apr-11	6.58	2.0	18.52	2.3	69.26	1.4	9.53	-3.1	78.79	
May-11	6.42	-2.4	18.53	0.1	69.39	0.2	8.69	-8.8	78.08	
Jun-11	6.51	1.4	18.98	2.4	69.38	0.0	8.28	-4.7	77.66	
Jul-11	6.58	1.1	19.26	1.5	69.58	0.3	6.03	-27.2	75.61	
Aug-11	6.01	-8.7	19.53	1.4	69.68	0.1	6.79	12.6	76.47	
Sep-11	6.51	8.3	19.76	1.2	70.32	0.9	8.73	28.6	79.05	
Oct-11	6.70	2.9	20.13	1.9	R 71.69	1.9	8.82	1.0	R 80.51	
Nov-11	6.79	1.3	20.66	2.6	72.61	1.3	10.09	14.4	82.70	

Source: EIA-914 and EIA Natural Gas Annual

Note: Data presented in the table are monthly natural gas gross withdrawals estimated from data collected on the EIA-914 survey. They are from the *EIA Natural Gas Annual*. Gross withdrawals are converted to marketed natural gas production which is reported on the EIA's Natural Gas Data Tables, and in the Natural Gas Monthly and Annual reports. Marketed production is calculated by subtracting gas repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations from gross withdrawals.

<sup>1</sup> The EIA-914 estimates are based on the simple ratio method, explained in the [Methodology](#).

<sup>2</sup> Texas gross withdrawals data do not include CO<sub>2</sub> production associated with injection projects. [Texas CO<sub>2</sub> Adjustment Article](#)

<sup>3</sup> Monthly Other States total estimates are determined by applying the ratio of 2009 gross natural gas production published at [http://www.eia.gov/dnav/ng/nq\\_prod\\_sum\\_a\\_EPG0\\_FGW\\_mmc\\_f\\_a.htm](http://www.eia.gov/dnav/ng/nq_prod_sum_a_EPG0_FGW_mmc_f_a.htm) to the 2009 reported EIA-914 survey production.

<sup>4</sup> Alaska data is from the State of Alaska, not the EIA-914. It's included here for completeness.

R=Revised data. It is EIA-914's revision policy to revise the prior month's data for any change when the latest month's data is released. Estimates are only revised when a current estimate differs by the amount specified in the [Revision Policy](#).

Notes: New Mexico EIA-914 gross withdrawals estimates now include CO<sub>2</sub> production in the same manner as it is reported by the State of New Mexico. All associated EIA-914 [Data Files](#) have been updated. Area estimates may not add to the lower 48 estimate due to independent rounding.

All estimates, except as footnoted, are based on the simple ratio estimate method, which is explained in the [Methodology](#). Readers are encouraged to review these estimates to better understand all aspects of the EIA-914 survey. The [Data Files](#) contain initial and revised production estimates for each month (revisions are based on complete resubmissions and late reports) and response rates by month. Data and graphs showing comparisons between EIA-914 estimates and other sources can also be found in the [Data Files](#).