ORDER GRANTING BLANKET AUTHORIZATION TO IMPORT NATURAL GAS FROM CANADA

DOE/FE ORDER NO. 2035

OCTOBER 28, 2004
I. DESCRIPTION OF REQUEST

On October 19, 2004, Connecticut Natural Gas Corporation (CNGC) filed an application
with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the
Natural Gas Act (NGA), \footnote{15 U.S.C. § 717b. This authority is delegated to the Assistant Secretary for Fossil Energy pursuant to Redegulation Order No. 00-002.04 (January 8, 2002).} for blanket authorization to import up to 19 billion cubic feet of
natural gas from Canada. CNGC requests the authorization be granted for a two-year term
beginning on November 1, 2004. CNGC is a Connecticut corporation with its principal place of
business in East Hartford, Connecticut.

II. FINDING

The application has been evaluated to determine if the proposed import arrangement
meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the
a nation with which there is in effect a free trade agreement requiring national treatment for trade
in natural gas is deemed to be consistent with the public interest and must be granted without
modification or delay. The authorization sought by CNGC to import natural gas from Canada, a
nation with which a free trade agreement is in effect, meets the section 3(c) criterion and,
therefore, is consistent with the public interest. This Order authorizes transactions under
contracts with terms of no longer than two years.
ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Connecticut Natural Gas Corporation (CNGC) is authorized to import up to 19 billion cubic feet of natural gas from Canada. The term of the authority will begin on November 1, 2004, and extend through October 31, 2006.

B. This natural gas may be imported at any entry point on the border of the United States and Canada.

C. With respect to the natural gas imports authorized by this Order, CNGC shall file with the Office of Natural Gas Regulatory Activities, within 30 days following each calendar quarter, reports indicating whether imports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports have occurred, the report must give details of each transaction, including: (1) the total monthly volumes in thousand cubic feet (Mcf); (2) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (3) the name of the seller(s); (4) the name of the purchaser(s); (5) the estimated or actual duration of the agreement(s); (6) the name of the United States transporter(s); (7) the point(s) of entry; (8) the geographic market(s) served; and, if applicable, (9) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

[OMB No.: 1901-0294]
D. The first quarterly report required by this Order is due not later than January 30, 2005, and should cover the period from November 1, 2004, until the end of the fourth calendar quarter, December 31, 2004.

E. The quarterly reports shall be filed with the U.S. Department of Energy, Office of Natural Gas Regulatory Activities, FE-34, P.O. Box 44375, Washington, D.C. 20026-4375.


[Signature]

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Manager, Natural Gas Regulatory Activities
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Office of Fossil Energy