ORDER GRANTING BLANKET AUTHORIZATION
TO IMPORT LIQUEFIED NATURAL GAS

DOE/FE ORDER NO. 2068

FEBRUARY 8, 2005
I. DESCRIPTION OF REQUEST

On February 1, 2005, as amended on February 7, 2005, Nitogo Management, Inc. (Nitogo) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA), for blanket authorization to import up to the equivalent of 400 billion cubic feet (Bcf) of liquefied natural gas (LNG) from Nigeria. The authorization would be for a two-year term beginning on the date of this Order. Nitogo is a Delaware corporation with its principal place of business in College Park, Georgia.

II. FINDING

The application has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import of LNG is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Nitogo to import LNG from Nigeria meets the section 3(c) criterion and, therefore, is consistent with the public interest so long as the LNG sources are not subject to trading sanctions. This Order authorizes transactions with terms of no longer than two years.

1/ 15 U.S.C. § 717b. This authority is delegated to the Assistant Secretary for Fossil Energy pursuant to Redelcgation Order No. 00-002.04 (January 8, 2002).
ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Nitogo Management, Inc. (Nitogo) is authorized to import up to 400 billion cubic feet of liquefied natural gas (LNG) over a two-year term beginning on the date of this Order.

B. This LNG may be imported at any LNG receiving facility in the United States and its territories.

C. With respect to the LNG imports authorized by this Order, Nitogo shall file with the Office of Natural Gas Regulatory Activities, within 30 days following each calendar quarter, reports indicating whether imports of LNG have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If LNG imports have not been made, a report of "no activity" for that calendar quarter must be filed. If imports of LNG have occurred, the report must give the details of each LNG cargo: (1) the country of origin; (2) total monthly volumes in thousand cubic feet (Mcf) and million British thermal units (MMBtu); (3) the name of the seller(s); (4) the name of the purchaser(s); (5) the point(s) of entry; (6) the name(s) of the LNG tanker; (7) the estimated or actual duration of the agreement(s); (8) the geographic market(s) served (by State); and, (9) the average landed cost per MMBtu at the point of import. [OMB NO.: 1901-0294]

D. The first quarterly report required by this Order is due not later than April 30, 2005, and should cover the period from the date of this Order until the end of first calendar quarter, March 30, 2005.
E. The reports required by this Order shall be filed with the U.S. Department of Energy, Office of Natural Gas Regulatory Activities, FE-34, P.O. Box 44375, Washington, D.C. 20026-4375.

Issued in Washington, D.C., on February 6, 2005.

R. F. Corbin  
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