ORDER GRANTING BLANKET AUTHORIZATION TO IMPORT AND EXPORT NATURAL GAS FROM AND TO CANADA AND MEXICO

DOE/FE ORDER NO. 2125

SEPTMBER 19, 2005
I. DESCRIPTION OF REQUEST

On August 25, 2005, TXU Portfolio Management Company, L.P. (TXUPM) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA), for blanket authorization to import and/or export up to 240 billion cubic feet (Bcf) of natural gas from and to Canada. TXUPM also requests authority to import and/or export up to 240 Bcf of natural gas from and to Mexico. The applicant requests the authorization be granted for a two-year term beginning on July 27, 2005. TXUPM is a Texas corporation with its principal place of business in Dallas, Texas.

II. FINDING

The application has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas from and to nations with which there are in effect free trade agreements requiring national treatment for trade in natural gas are deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by TXUPM to import and export natural gas from and to Canada and Mexico, nations with which free trade agreements are in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

\(^1\) 15 U.S.C. § 717b. This authority is delegated to the Assistant Secretary for Fossil Energy pursuant to Redelegation Order No. 00.002.04A (April 13, 2005).
ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. TXU Portfolio Management Company, L.P. (TXUPM) is authorized to import and export up to 240 billion cubic feet (Bcf) of natural gas from and to Canada. TXUPM is also authorized to import and export up to 240 Bcf of natural gas from and to Mexico. The term of the authority began on July 27, 2005, and will extend through July 26, 2007.

B. This natural gas may be imported and exported at any point on the borders between the United States and Canada, and between the United States and Mexico.

C. With respect to the natural gas imports and exports authorized by this Order, TXUPM shall file with the Office of Natural Gas Regulatory Activities, within 30 days following each calendar quarter, reports indicating whether imports and/or exports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If imports and/or exports of natural gas have not been made, a report of "no activity" for that calendar quarter must be filed. If imports and/or exports have occurred, the report must give the details of each transaction, including: (1) the country of origin; (2) the total monthly volumes in thousand cubic feet (Mcf); (3) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (4) the name of the seller(s); (5) the name of the purchaser(s); (6) the estimated or actual duration of the agreement(s); (7) the name of the United States transporter(s); (8) the point(s) of entry and exit; and (9) the geographic market(s) served (for imports, by State).

[OMB No.: 1901-0294]
F. The first quarterly report required by this Order is due not later than October 30, 2005, and should cover the period from July 27, 2005, until the end of the third calendar quarter, September 30, 2005.

G. The quarterly reports shall be filed with the U.S. Department of Energy, Office of Natural Gas Regulatory Activities, FE-34, P. O. Box 44375, Washington, D.C. 20026-4375.

Issued in Washington, D.C., on September 19, 2005.

R.F. Corbin
Manager, Natural Gas Regulatory Activities
Office of Oil and Gas Global Security and Supply
Office of Fossil Energy