

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

EDF TRADING NORTH AMERICA, LLC

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FE DOCKET NO. 13-102-LNG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT LIQUEFIED NATURAL GAS
FROM AND TO CANADA AND MEXICO BY TRUCK

DOE/FE ORDER NO. 3333

SEPTEMBER 12, 2013

I. DESCRIPTION OF REQUEST

On August 21, 2013, EDF Trading North America, LLC (EDF Trading) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),¹ for blanket authorization to import and export liquefied natural gas (LNG) from and to Canada and Mexico by truck, up to a combined total of the equivalent of 1,200 billion cubic feet (Bcf) of natural gas. The applicant requests the authorization be granted for a two-year term beginning on October 5, 2013.² EDF Trading is a Texas limited liability company with its principal place of business in Houston, Texas.

II. FINDING

The application has been evaluated to determine if the proposed import and/or export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including LNG, from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest and applications for such imports and exports must be granted without modification or delay. The authorization sought by EDF Trading to import and export LNG from and to Canada and Mexico by truck, nations with which free trade agreements are in effect, meets the section 3(c) criteria and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

¹ The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. §717b) has been delegated to the Assistant Secretary for FE in Redelelegation Order No. 00-002.04E issued on April 29, 2011.

² EDF Trading's blanket authorization to import and export natural gas from and to Canada and Mexico, to import LNG from Canada and Mexico by truck, to export LNG to Canada and Mexico by vessel and truck, to import LNG from various international sources by vessel, and vacating prior authorization, granted in DOE/FE Order No. 3013 on September 14, 2011, extends through October 4, 2013.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. EDF Trading is authorized to import and export LNG from and to Canada and Mexico by truck, up to a combined total of the equivalent of 1,200 Bcf of natural gas, pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term beginning on October 5, 2013, and extending through October 4, 2015.

B. This LNG may be imported by truck to any LNG receiving facility in the United States and its territories. This LNG may be exported by truck from any LNG receiving facility in the United States and its territories.

C. **Monthly Reports:** With respect to the imports and/or exports of LNG authorized by this Order, EDF Trading shall file with the Division of Natural Gas Regulatory Activities, Office of Oil and Gas Global Security and Supply, Office of Fossil Energy, within 30 days following the last day of each calendar month, a report indicating whether imports and/or exports of LNG have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports or exports have been made, a report of “no activity” for that month must be filed.

If imports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving terminal; (2) the country of origin; (3) the point(s) of entry; (4) the name of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in Mcf; (7) the price per MMBtu at the point of import; (8) the duration of the supply agreement (indicate spot purchases); and (9) the geographic market served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

If exports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. departure facility; (2) the country of destination; (3) the point(s) of exit; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the LNG

transporter(s); (6) the volume in Mcf; (7) the price per MMBtu at the point of exit; and (8) the duration of the supply agreement.

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

D. The first monthly report required by this Order is due not later than November 30, 2013, and should cover the reporting period from October 5, 2013 through October 31, 2013.

E. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Division of Natural Gas Regulatory Activities, Office of Oil and Gas Global Security and Supply, Office of Fossil Energy, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Natural Gas Reports. Alternatively, reports may be e-mailed to ngreports@hq.doe.gov, or may be faxed to Natural Gas Reports at (202) 586-6050.

Issued in Washington, D.C., on September 12 , 2013.



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