

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

AGMARK WORLD HOLDINGS, LLC

FE DOCKET NO. 13-106-LNG

ORDER GRANTING BLANKET AUTHORIZATION
TO IMPORT LIQUEFIED NATURAL GAS FROM CANADA BY TRUCK,
AND TO IMPORT LIQUEFIED NATURAL GAS FROM
CANADA IN ISO CONTAINERS BY VESSEL

DOE/FE ORDER NO. 3346

SEPTEMBER 30, 2013

I. DESCRIPTION OF REQUEST

On August 30, 2013, Agmark World Holdings, LLC (Agmark) filed an application with the Office of Fossil Energy (FE) of the Department of Energy under section 3 of the Natural Gas Act (NGA)¹ for blanket authorization to import liquefied natural gas (LNG) from Canada by truck and to import LNG from Canada in ISO containers by vessel, up to a combined total of the equivalent of 200 billion cubic feet (Bcf) of natural gas. The applicant requests the authorization be granted for a two-year term beginning on October 1, 2013. Agmark is a Tennessee limited liability company with its principal place of business in Nashville, Tennessee.

II. FINDING

The application has been evaluated to determine if the proposed import and/or export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including LNG, from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest and applications for such imports or exports must be granted without modification or delay. The authorization sought by Agmark to import LNG from Canada by truck and to import LNG from Canada in ISO containers by vessel meets the section 3(c) criterion and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

¹ The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. §717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-002.04F issued on July 11, 2013.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. Agmark is authorized to import LNG from Canada by truck and to import LNG from Canada in ISO containers by vessel up to a combined total of the equivalent of 200 Bcf of natural gas, pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term beginning on October 1, 2013, and extending through September 30, 2015.

B. This LNG may be imported by truck to any LNG receiving facility in the United States and its territories. This LNG may be imported in ISO containers by vessel to any facility in the United States and its territories capable of receiving LNG in ISO containers by vessel.

C. **Monthly Reports:** With respect to the imports of LNG authorized by this Order, Agmark shall file with the Office of Oil and Gas Global Security and Supply, within 30 days following the last day of each calendar month, a report indicating whether imports of LNG have been made. Monthly reports shall be filed whether or not initial deliveries have begun.

If imports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving facility; (2) the country of origin; (3) the point(s) of entry; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in Mcf; (7) the price per MMBtu at the point of entry; (8) the duration of the supply agreement; and (9) the geographic market served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

If imports of LNG by vessel in ISO containers have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. import port or terminal; (2) the name of the ocean going vessel; (3) the date of arrival at the U.S. import port or terminal; (4) the country of origin, from which LNG is shipped to the U.S.; (5) the name of the supplier/seller; (6)

the imported volume in Mcf; (7) the price at the point of import in U.S. dollars per million British thermal units (MMBtu); (8) the name and location (city, state) of the facility where LNG is unloaded from the ISO container; (9) the mode(s) of transport used to move the loaded ISO container from the import port or terminal unloading facility; (10) the duration of the supply agreement (indicate spot sales); and (11) the name(s) of the purchaser(s).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

D. The first monthly report required by this Order is due not later than November 30, 2013, and should cover the reporting period from October 1, 2013, through October 31, 2013.

E. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Office of Oil and Gas Global Security and Supply, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Natural Gas Reports. Alternatively, reports may be e-mailed to ngreports@hq.doe.gov, or may be faxed to Natural Gas Reports at (202) 586-6050.

Issued in Washington, D.C., on September 30, 2013.



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