

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

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WASATCH OIL & GAS CORPORATION) FE DOCKET NO. 95-05-NG
_____)

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT NATURAL GAS
FROM CANADA

DOE/FE ORDER NO. 1031

MARCH 16, 1995

I. DESCRIPTION OF REQUEST _____

On January 17, 1995, as supplemented March 7, 1995, Wasatch Oil & Gas Corporation (Wasatch) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),^{1/} and DOE Delegation

Order Nos. 0204-111 and 0204-127, for blanket authorization to import up to 5,000 MMcf (5 Bcf) of natural gas from Canada over a two-year term beginning on the date of the first delivery.

Wasatch is a Utah corporation with its principal place of business in Salt Lake City, Utah. Wasatch will import the natural gas under spot and short-term purchase arrangements for its own account or as an agent on behalf of end-users.

II. FINDING _____

The application filed by Wasatch has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import of natural gas from a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Wasatch to import natural gas from Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket

1/ 15 U.S.C. 717b.

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order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Wasatch Oil & Gas Corporation (Wasatch) is authorized to import up to 5 Bcf of natural gas from Canada over a two-year term beginning on the date of the first import. This natural gas may be imported at any point on the border of the United States and Canada.

B. Within two weeks after deliveries begin, Wasatch shall provide written notification to the Office of Fuels Programs (OFP), Fossil Energy, Room 3F-056, FE-50, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, of the date that the first import of natural gas authorized in Ordering Paragraph A above occurred.

C. With respect to the natural gas imports authorized by this Order, Wasatch shall file with OFP, within 30 days following each calendar quarter, quarterly reports indicating whether imports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports have occurred, Wasatch must report total monthly volumes in Mcf and the average purchase price of gas per MMBtu at the international border. The reports shall also provide the details of each

import transaction, including: (1) the name of the seller(s); (2) the name of the purchaser(s); (3) the estimated or actual duration of the agreement(s); (4) the name of the United States transporter(s); (5) the point(s) of entry; (6) the geographic market(s) served; (7) whether sales are being made on an interruptible or firm basis; and, if applicable, (8) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

D. The first quarterly report required by Ordering Paragraph C of this Order is due not later than April 30, 1995, and should cover the period from the date of this order, until the end of the first calendar quarter, March 31, 1995.

Issued in Washington, D.C., on March 16, 1995.

Anthony J. Como
Director
Office of Coal & Electricity
Office of Fuels Programs
Office of Fossil Energy