I. DESCRIPTION OF REQUEST

On June 23, 2000, Anadarko Energy Services Company (Anadarko) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE), under section 3 of the Natural Gas Act (/) (NGA) and DOE Delegation Order Nos. 0204-111 and 0204-127, for an amendment to its existing import/export authorization issued in DOE/FE Order No.1581 (Order 1581). Order 1581 authorized Anadarko to import and export up to a combined total of 50 billion cubic feet (Bcf) of natural gas from and to Canada over a two year term that will expire April 30, 2002. Anadarko requests that Order 1581 be amended to allow the importation of up to 100 Bcf of liquefied natural gas (LNG) from any international source to the United States and its territories. Anadarko, a marketer of natural gas, is a Delaware corporation with its principal place of business in Houston, Texas.

II. FINDING

The application filed by Anadarko has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the importation of LNG from an international source not subject to trading sanctions is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Anadarko to import LNG meets the section 3(c) criterion and, therefore, is consistent with the public interest.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. DOE/FE Order No. 1581 (Order 1581) is amended to authorize Anadarko Energy Services Company (Anadarko) to import up to 100 billion cubic feet of liquefied natural gas (LNG) from any international source to existing receiving facilities in the United States and its territories through April 30, 2002.

B. With respect to the LNG imports authorized by this Order, Anadarko shall file with the Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, within 30 days following each calendar quarter, reports indicating whether imports of LNG have been made. If no imports have been made, a report of "no activity" for that calendar quarter must be filed. If imports have occurred, Anadarko must report by month: (1) the total volumes of imports in Mcf and MMBtu; (2) the country of origin; (3) the name(s) of the seller(s); (4) the point(s) of entry; (5) the name(s) of the LNG tankers used; (6) the estimated or actual duration of the agreement(s); (7) the geographic market(s) served; (8) the average landed cost per MMBtu at the point of import; and (9) the per unit (MMBtu) demand/commodity/reservation charge
breakdown of the contract price, if applicable. The reports will also include the monthly volumes in Mcf taken by each customer of Anadarko. [OMB No.: 1901-0294]

C. The first quarterly report required by Ordering Paragraph B of this Order is due not later than July 30, 2000, and should cover the period from the date of this Order until the end of the second calendar quarter, June 30, 2000.

D. The reports required by Ordering Paragraph B of this Order shall be filed with the Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, Room 3E-042, FE-34, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., 20585.

E. All other terms and conditions of Order 1581 shall remain in full force and effect.


John W. Glynn  
Manager, Natural Gas Regulation  
Office of Natural Gas & Petroleum Import & Export Activities  
Office of Fossil Energy