AQUILA CANADA CAPITAL AND TRADE CORP.    )     FE DOCKET NO. 01-20-NG

ORDER GRANTING BLANKET AUTHORIZATION
TO IMPORT NATURAL GAS FROM CANADA

DOE/FE ORDER NO. 1680

MAY 17, 2001
I. DESCRIPTION OF REQUEST

On May 4, 2001, Aquila Canada Capital and Trade Corp. (ACCT) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA), and DOE Delegation Order Nos. 0204-111 and 0204-127, for blanket authority to import up to 200 billion cubic feet (Bcf) of natural gas from Canada, beginning on the date of first delivery. ACCT is an Alberta corporation with its principal place of business in Calgary, Alberta, Canada, and a marketer of natural gas in the United States and Canada. ACCT is a wholly-owned subsidiary of Aquila Canada Investments Corp., which is a wholly-owned subsidiary of Aquila Energy UK, Inc., which is a wholly-owned subsidiary of Aquila, Inc. Aquila, Inc. is owned 80 percent by UtiliCorp United Inc., and 20 percent by the public. ACCT intends to import the gas on its own account or as an agent for others. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING

The application filed by ACCT has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import of natural gas from a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by ACCT to import natural gas from Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Aquila Canada Capital and Trade Corp. (ACCT) is authorized to import up to 200 Bcf of natural gas from Canada over a two-year term beginning on the date of first delivery.

B. This natural gas may be imported at any point on the international border between the United States and Canada.

C. Within two weeks after delivery begins ACCT shall provide notification to the Office of Natural Gas & Petroleum Import & Export Activities of the date that the first import authorized in Order Paragraph A above occurred.

D. With respect to the natural gas imports authorized by this Order, ACCT will file with the Office of Natural Gas & Petroleum Import & Export Activities, within 30 days following each calendar quarter, reports indicating whether imports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports have occurred, ACCT must report total monthly volumes in Mcf and the average purchase price of gas per MMBtu at the international border. The reports will also provide the details of each import transaction, including: (1) the name of the seller(s); (2) the name of the purchaser(s); (3) the estimated or actual duration of the agreement(s); (4) the name of the United States transporter(s); (5) the point(s) of entry; (6) the geographic market(s) served (by State); (7) whether sales are being made on an interruptible or firm basis; and, if applicable, (8) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

[OMB NO.: 1901-0294]

E. The notification and reports required by Ordering Paragraphs C and D of this Order will be filed with the Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, Room 3E-042, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.
F. The first quarterly report required by Ordering Paragraph D of this Order is due not later than July 30, 2001, and should cover the period from the date of this Order, until the end of the second calendar quarter, June 30, 2001.


Clifford P. Tomaszewski  
Manager, Natural Gas Regulation  
Office of Natural Gas & Petroleum Import & Export Activities  
Office of Fossil Energy