ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT NATURAL GAS
FROM AND TO CANADA

DOE/FE ORDER NO. 1820

OCTOBER 24, 2002
I. DESCRIPTION OF REQUEST

On October 17, 2002, National Fuel Gas Distribution Corporation (National Fuel) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA), for blanket authorization to import and export up to a combined total of 33,496,886 dekatherm (approximately 33.5 Bcf) of natural gas from and to Canada over a two-year term beginning on January 28, 2003, and extending through January 27, 2005. National Fuel, a New York corporation with its principal place of business in Buffalo, New York, is a wholly-owned subsidiary of National Fuel Gas Company. National Fuel will import and export the natural gas under short-term and spot market arrangements, either on its own behalf or as the agent for others. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING

The application filed by National Fuel has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by National Fuel to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets

1/ 15 U.S.C. § 717b. This authority is delegated to the Assistant Secretary for Fossil Energy pursuant to Redelegation Order No. 00-002.04 (January 8, 2002).

2/ January 28, 2003 is the expiration date of National Fuel’s authorization granted by DOE/FE Order No. 1762 on March 25, 2002 (2 FE ¶ 70,726).
the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. National Fuel Gas Distribution Corporation (National Fuel) is authorized to import and export up to a combined total of 33,496,852 dekatherm (approximately 33.5 Bcf) of natural gas from and to Canada over a two-year term beginning on January 28, 2003, and extending through January 27, 2005. This natural gas may be imported or exported at any point on the international border of the United States and Canada.

B. With respect to the natural gas imports and exports authorized by this Order, National Fuel shall file with Office of Natural Gas & Petroleum Import & Export Activities, within 30 days following each calendar quarter, reports indicating whether imports or exports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports have occurred, National Fuel must report the following: (1) total monthly volumes in Mcf; (2) the average purchase price of gas per MMBtu at the international border; (3) the name of the seller(s); (4) the name of the purchaser(s); (5) the estimated or actual duration of the agreement(s); (6) the name of the United States transporter(s); (7) the point(s) of entry or exit; (8) the geographic market(s) served (for imports, by State). For import transactions only, the report shall also include: (1) whether sales are being made on an interruptible or firm basis; and, if applicable, (2) the per unit
(MMBtu) demand/commodity/reservation charge breakdown of the contract price. [OMB No.: 1901-0294]

C. Quarterly reports shall be filed with the Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, Room 3E-042, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

D. The first quarterly report required by Ordering Paragraph B of this Order is due not later than April 30, 2003, and should cover the period from January 28, 200, until the end of the first calendar quarter, March 31, 2003.

Issued in Washington, D.C., on October 24, 2002

_________________________________
Clifford P. Tomaszewski
Manager, Natural Gas Regulation
Office of Natural Gas & Petroleum Import & Export Activities
Office of Fossil Energy