October 1, 2013

U.S. Department of Energy (FE-34)
Office of Fossil Energy
Office of Oil and Gas Global Security and Supply
P.O. Box 44375
Washington, D.C.  20026-4375
Attention: Natural Gas Reports

Re:  Dominion Cove Point LNG, LP
DOE/ FE Order No. 3331, under FE Docket No. 11-128-LNG
Order Condition M - Semi-Annual Report

By Order No. 3331 (Order) dated September 11, 2013, the U.S. Department of Energy, Office of Fossil Energy (DOE/FE) conditionally authorized Dominion Cove Point LNG, LP (DCP) to export liquefied natural gas (LNG) in a volume equivalent to 0.77 billion cubic feet of natural gas per day (Bcf/d) (281 Bcf per year (Bcf/yr)) for a 20-year term.

As required under Ordering Paragraph M, DCP hereby submits a semi-annual report regarding the progress of its proposed Cove Point Liquefaction Project (Project).

a) Progress of the Project:

- On April 1, 2013, DCP filed an application (FERC Application), under Docket No. CP13-113, for its Project pursuant to Section 3(a) and Section 7(c) of the Natural Gas Act, as amended, and Part 153 and Part 157 of the Rules and Regulations of the Federal Energy Regulatory Commission (“FERC” or the “Commission”) with the Commission.

- FERC issued the Notice of Application on April 12, 2013 for the Project.

- FERC has issued five Data Requests dated June 5, June 26, August 16, September 3, and September 20, 2013. DCP has responded to four of the Data Requests.

b) Date the Project is expected to be operational:

As stated in DCP’s FERC Application, DCP proposes to commence construction of the Liquefaction Facility (i.e., facilities located at the Cove Point LNG Terminal in Lusby, Calvert County, Maryland) in the first quarter of 2014 in order to meet a targeted in-service date of June 2017.
c) **Status of the long-term contracts associated with the long-term export of LNG and any long-term supply contracts:**

On May 2, 2013, DCP filed an update with the DOE/FE regarding signed LNG Export Contracts. This update informed DOE/FE that DCP had executed terminal service agreements (TSAs) with two customers, each of which will contract for 50 percent of the available capacity. The two customers are (1) Pacific Summit Energy LLC, which is a U.S. subsidiary of Sumitomo Corporation, a Japanese corporation that is one of the world’s leading trading companies, and (2) GAIL Global (USA) LNG LLC, which is a U.S. subsidiary of GAIL (India) Limited, the largest natural gas processing and distribution company in India.

If you have any questions, please contact me at 804-771-4416.

Respectfully submitted,

/s/ Amanda K. Prestage

Amanda K. Prestage
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